

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 1680' FSL, 800' FEL, Sec. 2, T-27-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25703</p> <p>5. <b>Lease Number</b></p> <p>6. <b>State Oil&amp;Gas Lease #</b> E-290-42</p> <p>7. <b>Lease Name/Unit Name</b> San Juan 28-6 Unit</p> <p>8. <b>Well No.</b> 169M</p> <p>9. <b>Pool Name or Wildcat</b> Blanco MV/Basin DK</p> <p>10. <b>Elevation:</b></p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

1-20-98 Drill to intermediate TD @ 3530'. Circ hole clean. TOOH. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3524'. Cmt d w/311 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (896 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (130 cu.ft.). Circ 22 bbl cmt to surface. WOC.

1-21-98 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-24-98 Drill to TD @ 7747'. Circ hole clean. TOOH.

1-25-98 TIH w/21 jts 4 1/2" 11.6# J-55 ST&C csg, 161 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7744'. Cmt d w/110 sx Class "B" 50/50 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (204 cu.ft.). Tailed w/340 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (418 cu.ft.). WOC. ND BOP. NU WH. RD. Rig released.

**RECEIVED**  
JAN 29 1998

**OIL CON. DIV.**

SIGNATURE *John Brainerd* Regulatory Administrator January 29, 1998

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 29 1998