

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

OIL CON. DIV
DIST. 3

MAY - 8 1998

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO.

30-039-25704

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-6 Unit

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER NSL-3902 DHC-1735

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter O : 805 Feet From The South Line and 1905 Feet From The East LineSection 11Township 27NRange 6W

NMPM

Rio Arriba

County

10. Date Spudded
3-2-9811. Date T.D. Reached
3-13-9812. Date Compl. (Ready to Prod.)
4-23-9813. Elevations (DF&RKB, RT, GR, etc.)
6282 GR, 6294 KB

14. Elev. Casinghead

15. Total Depth
748016. Plug Back T.D.
743017. If Multiple Compl. How
Many Zones?
218. Intervals
Drilled ByRotary Tools
0-7493

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7262-7470 Dakota
Commingled w/Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CNL-GR22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	355 cu.ft.	
7	20#	3274	8 3/4	888 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2997	7476	725 cu.ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7394	

26. Perforation record (interval, size, and number)
7262, 7279, 7295, 7338, 7353, 7366, 7378, 7385, 7406,
7417, 7426, 7435, 7454, 7460, 7466, 7470

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7262-7470	626 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd

PRODUCTION

28. Date First Production 4-23-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 4-23-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 330 Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 953	Casing Pressure SI 953	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 5-7-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinbry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout

T. Mancos

T. Gallup

Base Greenhorn

T. Dakota

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

2155

2240-2710

3033

4500

4828

5200

5675

6450

7150

7362

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T. Lewis - 3113

T. Huerfano Bent - 3590

T. Chacra - 3590

T. Graneros - 7280

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from

No. 2, from

to

to

No. 3, from

No. 4, from

to

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

No. 2, from

No. 3, from

to

to

to

feet

feet

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2155	2240		White, cr-gr ss.	5675			Dark gry carb sh.
2240	2710		Gry sh interbedded w/tight, gry, fine-gr ss	6450			Lt gry to brn calc carb micac glc silts & very fine gr gry ss w/irreg interbedded sh
2710	3033		Dk gry-gry carb sh. coal, grn silts, light-med gry, tight, fine gr ss	7150	7280		Highly calc gry sh w/thin lmst
3033	3113		Bn-gry, fine grn, tight ss	7280	7362		Dk gry shale, fossil & carb w/pyrite incl
3113	3530		Shale w/siltstone stringers	7362	7493		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh ban. clay & shale breaks
3530	3590		White, waxy chalky bentonite				
3590	4500		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
4500	4828		ss. Gry, fine-grn, dense sil ss.				
4828	5200		Med-dark gry, fine gr ss, carb sh & coal				
5200	5675		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				