

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>970015 1. 2 16</u>				5. LEASE DESIGNATION AND SERIAL NO. SF-079049C	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>070 15 12 1991</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #205M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1570'FNL, 2415'FWL. At top prod. interval reported below At total depth NSL-3808, DHC-1499				9. API WELL NO. 30-039-25708	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUNDED 10-1-97		16. DATE T.D. REACHED 10-8-97		17. DATE COMPL. (Ready to prod.) 11-29-97	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6487 GR, 6499 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7670		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-7670'					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7418-7636 Dakota Commingled w/Mesaverde					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234	12 1/4	259 cu.ft.	
7	20#	3430	8 3/4	977 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4 1/2	2021	7660	622 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	7602				
31. PERFORATION RECORD (Interval, size and number) 7418, 7422, 7433, 7442, 7532, 7542, 7550, 7570, 7574, 7583, 7592, 7603, 7610, 7616, 7625, 7636					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7418-7636			1228 bbl 20# x-link gel, 90.000# 20/40 tempered DC sd		
33. PRODUCTION					
DATE FIRST PRODUCTION 11-29-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11-29-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
				494 Pitot Gauge	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 170	SI 868				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE Regulatory Administrator		DATE 12-8-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1997

DISTRICT OFFICE

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NMOGD

37. SUMMARY OF POROUS ZONES: (Show all important names of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2305'	2414'	White, cr-gr ss.	Ojo Alamo	2305'	
Kirtland	2414'	2780'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2414'	
Fruitland	2780'	3196'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2780'	
Pictured Cliffs	3196'	3262'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3196'	
Lewis	3262'	3604'	Shale w/siltstone stringers	Lewis	3262'	
Huerfianto Bentonite*	3604'	3742'	White, waxy chalky bentonite	Huerfianto Bent.	3604'	
Chacra	3742'	4720'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3742'	
Cliff House	4720'	4966'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4720'	
Menefee	4966'	5354'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4966'	
Point Lookout	5354'	5795'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5354'	
Mancos	5795'	6612'	Dark gry carb sh.	Mancos	5795'	
Gallup	6612'	7311'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6612'	
Greenhorn	7311'	7380'	Highly calc gry sh w/thin lmst.	Greenhorn	7311'	
Graneros	7380'	7530'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7380'	
Dakota	7530'	7670'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7530'	

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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structions on
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Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079049C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #205M

9. API WELL NO.

30-039-25708

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

F Sec. 9, T-27-N R-6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

☐

GAS
WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESVR

☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570'FNL, 2415'FWL,

At top prod. interval reported below

At total depth

NSL-3808, DHC-1499

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

10-1-97

16. DATE T.D. REACHED

10-8-97

17. DATE COMPL. (Ready to prod.)

11-29-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6487 GR, 6499 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7670

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7670'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4735-5668 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234	12 1/4	259 cu.ft.	
7	20#	3430	8 3/4	977 cu.ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2021	7660	622 cu.ft.		2 3/8	7602	

31. PERFORATION RECORD (Interval, size and number)

4735, 4758, 4784, 4814, 4820, 4826, 4840, 4845, 4867,
4875, 4897, 4903, 4917, 4924, 4940, 4946, 4955, 5037,
5073, 5077, 5147, 5167, 5171, 5180, 5284, 5292, 5296,
5356, 5366, 5375, 5379, 5390, 5404, 5422, 5431, 5441,
5450, 5461, 5479, 5494, 5504, 5516, 5527, 5604, 5614,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4735-5180	2336 bbl slk wtr, 100,000# 20/40 Arizona sd
5284-5668	2377 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-29-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-29-97			→		759 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 170	SI 868	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

Regulatory Administrator

ACCEPTED
DATE 12-8-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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Perforations continued:
5655, 5662, 5668

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