

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 28 1993

98 JAN -9 PM 3:40

070 10/11/1991

2. Name of Operator **OIL CON. DIV.**
BURLINGTON DIST. 3
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890' FSL, 1820' FEL, Sec. 4, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079049B
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #167M
9. API Well No.
30-039-25741
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

12-29-97 MIRU. Spud well @ 12:00 a.m. 12-29-97. Drill to 237'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 LT&C csg, set @ 232'. Cmt d w/420 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (483 cu.ft.). Lost circ, no cmt to surface.

12-30-97 TIH, tag TOC @ 50'. Pump 130 sx Class "B" neat cmt. Circ cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-1-98 Drill to intermediate TD @ 3180'. Circ hole clean. TOOH. TIH w/72 jts 7" 20# J-55 ST&C csg, set @ 3173'. Cmt d w/278 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (801 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride, 0.5 pps Flocele, 2% gel, 10 pps Gilsonite (127 cu.ft.). Circ 17 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Shadwell* Title Regulatory Administrator Date 1/4/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JAN 28 1998

FARMINGTON DISTRICT OFFICE

BY *Shadwell*

NMOCD

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	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

1-5-98 Drill to TD @ 7412'. Circ hole clean. TOOH.

1-6-98 TIH w/11 jts 4 1/2" 11.6# J-55 LT&C csg, 163 jts 4 1/2" 10.5# J-55 LT&C csg, set @ 7410'. Cmt'd w/110 sx Class "G" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (204 cu.ft.). Tailed w/320 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (426 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
JAN 28 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 1/13/98

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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 26 1998

FARMINGTON DISTRICT OFFICE

BY _____

NMOCD

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