

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://www.ndi.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON GOVERNOR

Jennifer A. Salisbury

February 18, 1998

Ms. Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: San Juan 28-6 Unit #179M, C-13-27N-06W, API# 30-039-25744, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	64%	50%
Basin Dakota	36%	50%

Yours truly,

Érnie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: Duane Spencer-Farmington BLM

well file

286#179m.dhe

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 11, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410



OIL CON. DIV.

Re:

San Juan 28-6 Unit #179M

580'FNL, 1755'FWL Section 13, T-27-N, R-06-W, Rio Arriba County, NM

API #30-039-25744

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1725 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

64 % gas

50 % oil

Dakota -

36 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

NMOCD - Santa Fe



PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #179M (Mesaverde/Dakota)Commingle Unit C, \$1-T27N-R06W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 714 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 410 MCFD & 0 BO

GAS:

OIL:

(DK) 0 BO = (DK) % Dakota 50% (MV & DK) 0 BO