UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 113 ZZ 5. Lease Number 1a. Type of Work SF-079051 DRILL Unit Reporting Number 891001051B-Dk 8910010510-MV 6. If Indian, All. or Tribe 1b. Type of Well GAS 2. Operator 7. Unit Agreement Name OIL CON. DIV. Oil & Gas Companion & San Juan 28-6 Unit 8. Farm or Lease Name 3 Address & Phone No. of Operator 7462 San Juan 28-6 Unit PO Box 4289, Farmington, NM 87499 9. Well Number 134M (505) 326-9700 10. Field, Pool, Wildcat Location of Well 72319 Blanco MV/Basin Dk 7/599 2550'FNL, 480'FWL 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 36.2, Longitude 107° 29.8 Sec 5,T-27-N,R-6-W API # 30-039-2575/ 12. County 13. State 14. Distance in Miles from Nearest Town 6 miles to Gobernador Rio Arriba MM 15. Distance from Proposed Location to Nearest Property or Lease Line 480' 17. Acres Assigned to Well 16. Acres in Lease 320.72 32072 W/Z Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. This action is subject to technical and Proposed Deprincedural review pursuant to 43 CFR 3165.3 19. 20. Rotary or Cable Tools and appeal pursuant to 43 CFR 3165.4. Rotary Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 21. 6691'GR DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 23. Proposed Casing and Cementing Program "GENERAL REQUIREMENTS" See Operations Plan attached Authorized by 24. Regulatory/Compliance Administrator APPROVAL DATE 18 4600 PERMIT NO. 7S/ Duane W. Sperice DATE NOV 1 8 1997 APPROVED BY

Archaeological Report to be submitted by Arboles
Threatened and Endangered Species Report to be submitted by Ecosphere
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3.

HOLD C-104 FOR NSLE

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer OD, Artesia, NM 88211-0719

District III 1000 Ric Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, Instructions on Submit to Appropriate District O State Lease - 4 Cu Fee Lease - 3 Cu

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REP

Form (

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 'Pool Name Pool Code <u> 30-039-</u> 72319/71599 Blanco Mesaverde/Basin Dakota Property Code Property Name Well Number SAN JUAN 28-6 UNIT 134M Elevation *Operator Name 6691 BURLINGTON RESOURCES OIL & GAS COMPANY 14538 ¹⁰ Surface Location UL or letmo. Lat Idn Feet from the North/South line Feet from the East/West line RIC 27 5 6 480 WEST 2550 North ARRIE ¹¹Bottom Hole Location If From Surface Different UL or let no. Section Feet from the North/South line Feet from the Fast/Mest line COLENTY 12 Dedicated Acres 13 Joint or Infill | 14 Consolidation Code ¹⁵ Order No. MV-W/320 72 DK = W/320 | 72NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATI 5192.881 I hereby certify that the information contained here true and complete to the best of my knowledge and t 3 2 4 1 2550 Signature Peggy Bradfield eceiven Printed Name Regulatory Administra NMSF-079051 NOV 2 0 1997 Title 8-8-97 80 480 OIL COM. \square Date 5266. "SURVEYOR CERTIFICATI 54 DIT. 3 I hereby certify that the well location shown on th-was plotted from field notes of actual surveys made or under my supervision and that the same is true a correct to the best of my belief. 5325. NMNM-03583. JULY 9, 1997 OVO FELTA TOTON, IM Date of Survey 57 EUS 22 EUS 17

.5214.001

OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #134M

Location: 2550'FNL, 480'FWL Sec 5, T-27-N, R-6-W

Rio Arriba County, NM

Latitude 36° 36.2, Longitude 107° 29.8

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6691'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	2610'	
Ojo Alamo	2610'	2983'	aquifer
Fruitland	2983'	3374'	gas
Pictured Cliffs	3374'	3493'	gas
Lewis	3493'	3841'	gas
Intermediate TD	3593'		
Mesa Verde	3841'	4328'	gas
Chacra	4328'	5005′	
Massive Cliff House	5005'	5143'	gas
Menefee	5143'	5573′	gas
Massive Point Lookout	5573'	6776'	gas
Gallup	6776′	7529′	gas
Greenhorn	7528'	7633'	gas
Graneros	7633'	7745'	gas
Dakota	7745′		gas
TD (4 1/2"liner)	7883'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-35931	LSND	8.4-9.0	30-60	no control
3593-7883'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3593'	7"	20.0#	J-55
6 1/4"	3493' - 6855'	4 1/2"	10.5#	J-55
6 1/4"	6855' - 7883'	4 1/2"	11.6#	J-55
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Tubing Program:

0' - 7883' 2 3/8" 4.70# EUE

