

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 U #206M

9. API WELL NO.
30-039-25766

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-27-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1825'FSL, 2260'FEL,

At top prod. interval reported below

At total depth

NSL-3848, DHC-1824

14. PERMIT NO.

DATE ISSUED

APR 29 1998

OIL CON. DIV.
DIST. 3

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
1-30-98

16. DATE T.D. REACHED
2-5-98

17. DATE COMPL. (Ready to prod.)
4-12-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6256 GR, 6268 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7466

21. PLUG, BACK T.D., MD & TVD
7453

22. IF MULTIPLE COMPL.,
HOW MANY?
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-7466

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4480-5550 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	242	12 1/4	378 cu.ft.	
7	20#	3216	8 3/4	916 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2235	7465	626 cu.ft.		2 3/8	7398	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4480, 4497, 4515, 4527, 4540, 4555, 4571, 4603, 4625,
4661, 4674, 4694, 4717, 4734, 4744, 4754, 4852, 4856,
4927, 4933, 4943, 4950, 4980, 5016, 5021, 5029, 5127,
5137, 5150, 5156, 5174, 5193, 5207, 5227, 5245, 5256,
5276, 5290, 5308, 5321, 5336, 5371, 5406, 5422, 5448.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4480-5029	1961 bbl slk wtr, 100,000# 20/40 Arizona sd
5127-5550	2318 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-12-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-12-98					2240 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 750	SI 923						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 4-22-98

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side) APR 27 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCO

BY [Signature]

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2255'	2415'	White, cr-gr ss.			
Kirtland	2415'	2610'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2610'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2255'	
Pictured Cliffs	2980'	3060'	Bn-Gry, fine grn, tight ss.	Kirtland	2415'	
Lewis	3060'	3450'	Shale w/siltstone stringers	Fruitland	2610'	
Huerfanito Bentonite*	3450'	3532'	White, waxy chalky bentonite	Pic.Cliffs	2980'	
Chacra	3532'	4522'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3060'	
Cliff House	4522'	4770'	ss. Gry, fine-grn, dense slt ss.	Huerfanito Bent.	3450'	
Menefee	4770'	5165'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3532'	
Point Lookout	5165'	5720'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4522'	
Mancos	5720'	6410'	Dark gry carb sh.	Menefee	4770'	
Gallup	6410'	7110'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5165'	
Greenhorn	7110'	7192'	Highly calc gry sh w/thin lmst.	Mancos	5720'	
Graneros	7192'	7320'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6410'	
Dakota	7320'	7466'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7110'	

Perforations Continued
5469, 5487, 5512, 5534, 5550

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)