

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079363			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #206M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1625'FSL, 2260'FEL. At top prod. interval reported below At total depth NSL-3848, DHC-1824				9. API WELL NO. 30-039-25766			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-6-W			
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico			
14. PERMIT NO. DATE ISSUED DIST. 3				15. DATE SPUNDED 1-30-98			
16. DATE T.D. REACHED 2-5-98				17. DATE COMPL. (Ready to prod.) 4-12-98			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6256 GR, 6268 KB				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7466				21. PLUG, BACK T.D., MD & TVD 7453			
22. IF MULTIPLE COMPL., HOW MANY* 2				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7229-7435 Dakota Commingled w/Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		242		12 1/4	
7		20#		3216		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2235		7465		626 cu.ft.	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8		7398					
31. PERFORATION RECORD (Interval, size and number) 7229-7435							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7229-7435				1168 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-12-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4-12-98		HOURS TESTED		CHOKE SIZE		PROOF FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 750		CASING PRESSURE SI 923		CALCULATED 24-HOUR RATE		OIL-BBL 302 Pitot Gauge	
GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 4-22-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY [Signature]

ACCEPTED FOR RECORD

APR 27 1998

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2255'	2415'	White, cr-gr ss.	Ojo Alamo	2255'
Kirtland	2415'	2610'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2415'
Fruitland	2610'	2980'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2610'
Pictured Cliffs	2980'	3060'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2980'
Lewis	3060'	3450'	Shale w/siltstone stringers	Lewis	3060'
Huerfanto Bentonite*	3450'	3532'	White, waxy chalky bentonite	Huerfanto Bent.	3450'
Chacra	3532'	4522'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3532'
Cliff House	4522'	4770'	ss. Gry, fine-grn, dense slt ss.	Cliff House	4522'
Menefee	4770'	5165'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4770'
Point Lookout	5165'	5720'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5165'
Mancos	5720'	6410'	Dark gry carb sh.	Mancos	5720'
Gallup	6410'	7110'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6410'
Greenhorn	7110'	7192'	Highly calc gry sh w/thin lmst.	Greenhorn	7110'
Graneros	7192'	7320'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7192'
Dakota	7320'	7466'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7320'

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)