

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB 24 1998

2. Name of Operator

BURLINGTON OIL CON. DIV.
RESOURCES OIL DIST. COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 990' FWL, Sec. 12, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #182M

9. API Well No.
30-039-25767

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

2-5-98 MIRU. Spud well @ 3:30 p.m. 2-5-98. Drill to 240'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 LT&C csg, set @ 235'. Cmdt w/175 sx Class "G" neat cmt w/4% calcium chloride, 0.25 pps Flocele (207 cu.ft.). Circ 16 bbl cmt to surface. WOC.

2-6-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

2-7-98 Drill to intermediate TD @ 3450'. Circ hole clean. TOOH.

2-8-98 TIH w/83 jts 7" 20# J-55 ST&C csg, set @ 3447'. Cmdt w/302 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (870 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite 0.5 pps Flocele (120 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

2-11-98 Drill to TD @ 7665'. Circ hole clean. TOOH.

2-12-98 TIH w/19 jts 4 1/2" 11.6# J-55 LT&C csg, 159 jts 4 1/2" 10.5# J-55 csg, set @ 7662'. Cmdt w/110 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (204 cu.ft.) Tailed w/341 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (454 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/15/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 18 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]