

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR - 9 1998

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1505' FSL, 1185' FEL, Sec. 12, T-27-N, R-6-W, NMPM

5. Lease Number

SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #161M

9. API Well No.

30-039-25768

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

2-12-98 MIRU. Spud well @ 9:45 p.m. 2-12-98. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# J-55 csg, set @ 243'. Cmdt w/200 sx Class "G" neat cmt w/4% calcium chloride, 0.25 pps Flocele (236 cu.ft.). Circ 17 bbl cmt to surface. WOC.

2-13-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

2-15-98 Drill to intermediate TD @ 3572'. Circ hole clean. TOOH. TIH w/86 jts 7" 20# J-55 csg, set @ 3567'. Cmdt w/316 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (910 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

2-19-98 Drill to TD @ 7799'. Circ hole clean. TOOH. TIH w/22 jts 4 1/2" 11.6# N-80 ST&C csg, 161 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7794'. Cmdt w/110 sx Class "G" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (206 cu.ft.). Tailed w/316 sx Class "G" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss (420 cu.ft.). WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/25/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 06 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC