

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #183M

9. API WELL NO.

30-039-25769

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-27-N R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1695'FSL, 880'FEL.

At top prod. interval reported below

DHC-1823

At total depth

RECEIVED
JUN 8 1992
OIL CON. DIV.
DIST. 2

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

2-20-98

16. DATE T.D. REACHED

3-1-98

17. DATE COMPL. (Ready to prod.)

5-7-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6319 GR. 6331 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7508

21. PLUG. BACK T.D., MD & TVD

7495

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

0-7508

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3619-5580 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR, CBL-CCL-GR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	12 1/4	419 cu.ft.	
7	20#	3302	8 3/4	940 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2784	7500	626 cu.ft.		2 3/8	7490	

31. PERFORATION RECORD (Interval, size and number)

3619, 3635, 3645, 3672, 3688, 3709, 3745, 3787, 3798, 3816, 3831, 3852, 3875, 3890, 3911, 3925, 3940, 3955, 3981, 4004, 4026, 4035, 4040, 4045, 4053, 4064, 4077, 4088, 4158, 4164, 4178, 4182, 4191, 4203, 4209, 4229, 4233, 4242, 4271, 4301, 4311, 4353, 4364, 4368, 4395.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3619-4088	19,430 gal 20# linear gel, 150,000# 20/40 Arizona sd
4158-4492	21,230 gal 20# linear gel, 150,000# 20/40 Ariz sd.
4602-5046	12,500 gal slk wtr. 100,000# 20/40 Brady sd
5108-5580	12,500 gal slk wtr. 100,000# 20/40 Brady sd

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE FIRST PRODUCTION	5-7-98	PRODUCTION METHOD	Flowing	WELL STATUS (Producing or shut-in)	SI
DATE OF TEST	5-7-98	HOURS TESTED		WATER-BBL	
CHOKE SIZE		PROOVN FOR TEST PERIOD		GAS-MCF	1450 Pitot Gauge
FLOW. TUBING PRESS.	SI 1063	CASING PRESSURE	SI 1063	OIL-BBL	
		CALCULATED 24-HOUR RATE		GAS-MCF	
				WATER-BBL	
				OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator

ACCEPTED FOR RECORD
JUN 10 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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Ojo Alamo	2343'	2410'	White, cr-gr ss.
Fruitland	2410'	2773'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2773'	3070'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3070'	3150'	Bn-Gry, fine grn, tight ss.
Lewis	3150'	3528'	Shale w/siltstone stringers
Huerfanto Bentonite*	3528'	3603'	White, waxy chalky bentonite
Chacra	3603'	4595'	Gry fn grn silty, glauconitic sd stone w/dk gry shale
Cliff House	4595'	4830'	ss. Gry, fine-grn, dense silt ss.
Menefee	4830'	5150'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5150'	5613'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5613'	6680'	Dark gry carb sh.
Gallup	6680'	7163'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7163'	7240'	Highly calc gry sh w/thin lmst.
Graneros	7240'	7375'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7375'	7500'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2343'	
Kirtland	2410'	
Fruitland	2773'	
Pic.Cliffs	3070'	
Lewis	3150'	
Huerfanto Bent.	3528'	
Chacra	3603'	
Cliff House	4595'	
Menefee	4830'	
Pt.Lookout	5150'	
Mancos	5613'	
Gallup	6680'	
Greenhorn	7163'	
Graneros	7240'	
Dakota	7375'	

Perforations continued:

4401,	4409,	4416,	4426,	4438,
4448,	4457,	4463,	4469,	4480,
4487,	4492,	4602,	4612,	4638,
4647,	4696,	4702,	4709,	4736,
4743,	4758,	4764,	4773,	4784,
4794,	4801,	4810,	4816,	4824,
4844,	4936,	4962,	4987,	5006,
5014,	5036,	5046,	5108,	5156,
5162,	5170,	5203,	5210,	5218,
5232,	5240,	5248,	5256,	5266,
5274,	5282,	5299,	5306,	5316,
5322,	5438,	5368,	5410,	5435,
5524,	5560,	5574,	5580	