

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #181M

9. API WELL NO.

30-039-25770

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-27-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1755'FNL, 925'FWL.

At top prod. interval reported below

At total depth

DHC-1821

14. PERMIT NO.

DATE ISSUED

DIST. 3

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

2-6-98

16. DATE T.D. REACHED

2-13-98

17. DATE COMPL. (Ready to prod.)

4-15-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6479 GR, 6491'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7680

21. PLUG, BACK T.D., MD & TVD

7625

22. IF MULTIPLE COMPL.

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7680

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3771-5700 Mesaverde

Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243	12 1/4	212 cu.ft.	
7	20#	3406	8 3/4	977 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2550	7673	629 cu.ft.		2 3/8	7630	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3771, 3781, 3790, 3797, 3813, 3821, 3829, 3835, 3845,
3851, 3860, 3871, 3887, 3897, 3902, 3913, 3924, 3933,
3944, 3957, 3971, 3987, 4009, 4031, 4047, 4165, 4177,
4188, 4196, 4208, 4217, 4229, 4237, 4247, 4270, 4283,
4310, 4323, 4335, 4355, 4373, 4384, 4395, 4407, 4426.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3771-4047	959 bbl 70Q foam, 150,000# 20/40 Brady sd
4165-4469	919 bbl 70Q foam, 140,000# 20/40 Brady sd
4728-5202	1250 bbl slk wtr, 100,000# 20/40 Brady sd
5293-5700	1320 bbl slk wtr, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-15-98					1171 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 550	SI 845						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

ACCEPTED FOR RECORD

DATE 4-27-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	TRUE VERT. DEPTH
				MEAS. DEPTH		
Ojo Alamo	2470'	2548'	White, cr-gr ss.			
Kirtland	2548'	2565'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2565'	3186'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2470'	
Pictured Cliffs	3186'	3320'	Bn-Gry, fine grn, tight ss.	Kirtland	2548'	
Lewis	3320'	3676'	Shale w/siltstone stringers	Fruitland	2565'	
Huerfanto Bentonite*	3676'	3740'	White, waxy chalky bentonite	Pic.Cliffs	3186'	
Chacra	3740'	4723'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3320'	
Cliff House	4723'	4982'	ss. Gry, fine-grn, dense sil ss.	Huerfanto Bent.	3676'	
Menefee	4982'	5360'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3740'	
Point Lookout	5360'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4723'	
Mancos	5760'	6620'	Dark gry carb sh.	Menefee	4982'	
Gallup	6620'	7320'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5360'	
Greenhorn	7320'	7403'	Highly calc gry sh w/thin lmst.	Mancos	5760'	
Graneros	7403'	7500'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6620'	
Dakota	7500'	7680'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7320'	
				Graneros	7403'	
				Dakota	7500'	

Perforations continued:

4440', 4458', 4469', 4728', 4764',
4781', 4802', 4823', 4839', 4857',
4870', 4897', 4911', 4922', 4945',
4955', 4970', 4986', 4997', 5040',
5082', 5086', 5090', 5095', 5163',
5168', 5197', 5202', 5293', 5297',
5307', 5319', 5326', 5390', 5404',
5412', 5420', 5450', 5474', 5491',
5514', 5531', 5544', 5567', 5576',
5593', 5603', 5611', 5637', 5657',
5687', 5700'

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)