

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
 (See other instructions on reverse side)

FOR APPROVED
 OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other 3 AUG 19 1998

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other 070 FARMINGTON, NM

3. NAME OF OPERATOR
 BURLINGTON RESOURCES OIL & GAS COMPANY

4. ADDRESS AND TELEPHONE NO.
 PO BOX 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* AUG 17 1998
 a-1 surface 1450°FSL, 1675°FEL

a-1 top prod. interval reported below
 a-1 total depth DHC-1860

14. PERMIT NO. DATE ISSUED
 12. COUNTY OR PARISH Rio Arriba
 13. STATE New Mexico

15. DATE SPUNDED 7-1-98
 16. DATE T.D. REACHED 7-8-98
 17. DATE COMPL. (Ready to prod.) 7-29-98
 18. ELEVATIONS (CF, RKB, RT, BR, ETC.)* 6529 GR. 6541 KB
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7766
 21. PLUG BACK T.D., MD & TVD 7758
 22. IF MULTIPLE COMPL. HOW MANY* 2
 23. INTERVALS DRILLED BY 0-7766
 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
 4871-5705 Mesaverde Commingled w/Dakota
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
 GR, CBL
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
3 5/8	32.3#	216	12 1/4	490 cu.ft.	
	20#	3514	8 3/4	1122 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3200	7760	626 cu.ft.		2 3/8	7693	

31. PERFORATION RECORD (Interval, size and number)

4871, 4880, 4890, 4906, 4922, 4948, 4954, 4973, 4980,	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4969, 5015, 5036, 5044, 5051, 5058, 5082, 5087, 5097,	
5103, 5114, 5132, 5142, 5152, 5161, 5176, 5191, 5200,	4871-5238 slk wtr. 100.000# 20/40 Arizona sd
5219, 5238, 5314, 5324, 5334, 5348, 5354, 5400, 5418,	5314-5705 slk wtr. 100.000# 20/40 Arizona sd
5427, 5457, 5471, 5479, 5489, 5511, 5520, 5538, 5555,	Perforations cont'd on back

33. PRODUCTION
 DATE FIRST PRODUCTION 7-29-98
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
 WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-29-98
 HOURS TESTED
 CHOKE SIZE
 PROD'N FOR TEST PERIOD
 OIL-BBL
 GAS-MCF 586 Pitot Gauge
 WATER-BBL
 GAS-OIL RATIO

34. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
 SI 1033 SI 961
 OIL-BBL
 GAS-MCF
 WATER-BBL
 OIL GRAVITY-API (CORR.)

35. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
 To be sold
 TEST WITNESSED BY

36. LIST OF ATTACHMENTS
 None

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Nancy Altman TITLE Regulatory Administrator

ACCEPTED FOR RECORD
 DATE 8-6-98

38. (See Instructions and Spaces for Additional Data on Reverse Side)
 The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 14 1998
 FARMINGTON DISTRICT OFFICE
 BY

NMOCD

