

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF 078570	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. #214M	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-025793	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 870' FSL & 270' FEL, UNIT LETTER 'P' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 04, T-27-N, R-07-W	
						12. COUNTY OR PARISH RIO ARriba	
						13. STATE NM	
15. DATE SPUDDED 04-07-98		16. DATE T.D. REACHED 04-22-98		17. DATE COMPL. (Ready to prod.) 05-07-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6707' GR	
20. TOTAL DEPTH, MD & TVD 7777'		21. PLUG, BACK T.D. MD. & TVD 7777'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4951' - 5721' BLANCO MESA VERDE						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		283'		12-1/4"	
7"		23#		3565'		8-3/4"	
4-1/2"		9.5#		7767'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
						2-3/8"	
						4860' (TEST)	
						5776' (FINAL)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 05-07-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05-07-98	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1	GAS - MCF 1155 MCFPD	WATER - BBL 10	GAS - OIL RATIO
FLOW TUBING PRESS 175	CASING PRESSURE 440	CALCULATED 24 - HR RATE	OIL - BBL 1	GAS - MCF 1155 MCFPD	WATER - BBL 10	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY RANDY WATSON W/L & R CONST.	
35. LIST OF ATTACHMENTS SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Sylvia Johnson</u>				TITLE <u>SYLVIA JOHNSON, Production Manager, Conoco Inc.</u> DATE <u>05/12/98</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SAN JUAN 28-7 UNIT #214M	Ojo Alamo	2356	
				Kirtland	2560	
				Fruitland fma	2820	
				Pictured Cliffs	3266	
				Lewis	3422	
				Chacra	4233	
				Cliffhouse	4950	
				Menefee	5036	
				Point Lookout	5538	
				Mancos	5910	
				Gallup	6690	
				Greenhorn	7443	
				Graneros	7505	
				Dakota	7557	