

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
4. API NUMBER 30-039-25793		5. POOL NAME BASIN DAKOTA	
7. PROPERTY CODE 016608		8. PROPERTY NAME SAN JUAN 28-7 UNIT	
3. REASON FOR FILING CODE RC		6. POOL CODE 71599	
		9. WELL NUMBER #214M	

II. 10. SURFACE LOCATION

U/I or lot no. P	Section 4	Township 27N	Range 07W	Lot Idn	Feet from the 870'	North/South line SOUTH	Feet from the 270'	East/West line EAST	County RIO ARRIBA
---------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address EPFS, DESTEC TWR 2500 CITY WEST BLVD. HOUSTON, TX 77042	20. POD 282/237	21. O/G 6	22. POD ULSTR Location and Description
151618	GIANT REFINERY 5764 US HWY64 BLOOMFIELD, NM 87413	282/238	6	

IV. PRODUCED WATER

23. POD 282/240	24. POD ULSTR LOCATION AND DESCRIPTION
--------------------	--

V. WELL COMPLETION DATA

25. SPUD DATE 04-07-98	26. READY DATE 05-10-98	27. TD 7777'	28. PBDT 7777'	29. PERFORATIONS 7559' - 7761'	30. DHC, DC, MC
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 283' 29'	34. SACKS CEMENT 190 SX		
8-3/4"	7"	3565'	470 SX		
6-1/4"	4-1/2"	7767' 7777'	530 SX		
	2-3/8"	4860' (TEST) 7653' (FINAL)			
		Depth of shoe: 7777'	Depth of Collar 7816.77'		

VI. WELL TEST DATA

35. DATE NEW OIL 05-10-98	36. GAS DELIVERY DATE 05-10-98	37. TEST DATE 05-10-98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 280 PSI	40. CSG. PRESSURE 540 PSI
41. CHOKE SIZE 1/2"	42. OIL 1	43. WATER 6	44. GAS 693 MCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sylvia Johnson

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 06/15/98

Phone: (505) 324-3970

OIL CONSERVATION DIVISION

Approved by: Johnny Robinson

Printed Name:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JUN 16 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date