

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #25B

9. API WELL NO.

30-039-25799

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

m
Sec. 3, T-27-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

3. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1090'FSL, 490'FWL

At top prod. interval reported below

At total depth

R-10936

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4-23-98

16. DATE T.D. REACHED

4-29-98

17. DATE COMPL. (Ready to prod.)

5-30-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6571 GR. 6583 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5983

21. PLUG BACK T.D., MD & TVD

5979

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5983

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4967-5925 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIR, SP, GR, CNL-CDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240	12 1/4	295 cu.ft.	
7	20#	3600	8 3/4	990 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3475	5981	386 cu.ft.		2 3/8	5917	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4967, 4977, 4982, 5000, 5011, 5020, 5040, 5065, 5070, 5076, 5090, 5119, 5138, 5151, 5172, 5191, 5205, 5231, 5273, 5285, 5307, 5328, 5352, 5367, 5379, 5394, 5448, 5490, 5517, 5532, 5547, 5568, 5586, 5596, 5608, 5619, 5644, 5655, 5666, 5678, 5694, 5723, 5780, 5806, 5830, 5874, 5896, 5925

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4967-5394

2600 bbl 2% KCl slk wtr. 100.000# 20/40 Brady sd

5448-5925

2476 bbl 2% KCl slk wtr. 100.000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION

5-30-98

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

5-30-98

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

1065 Pitot Gauge

FLOW TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 712

SI 750

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Olthmanns TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 16 1998

FARMINGTON DISTRICT OFFICE

BY 547

NMOCD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2745'	2948'	White, cr-gr ss.			
Kirtland	2948'	3020'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3020'	3410'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2745'	
				Kirtland	2948'	
				Fruitland	3020'	
Pictured Cliffs	3410'	3492'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3410'	
				Lewis	3492'	
Lewis	3492'	3958'	Shale w/siltstone stringers			
Huerfianto Bentonite	3958'	4360'	White, waxy chalky bentonite	Huerfianto Bent.	3958'	
				Chacra	4160'	
Chacra	4360'	4963'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4963'	
Cliff House	4963'	5235'	ss. Gry, fine-grn, dense sil ss.	Menefee	5235'	
				Pt. Lookout	5580'	
Menefee	5235'	5580'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	5580'	5983'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			