

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

NM - 3413A
78413C CK

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 078496 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit # 215 M

9. API Well No.

30-039-25801

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 4, T-27-N R-7-W, C
410' FNL & 2250' FWL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle this well in the Mesaverde and Dakota.

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NOV 10 1998
OIL CON. DIV.
DEPT. 3

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

4/6/98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

NOV - 6 1998

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410

(505) 334-6178 FAX: (505) 334-6170

[http://nemnr.state.nm.us/ocd/District III/district.htm](http://nemnr.state.nm.us/ocd/District%20III/district.htm)

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GARY E. JOHNSON
GOVERNOR

98 JUN 29 PM 12:57

Jennifer A. Salisbury
CABINET SECRETARY

070 FARMINGTON, NM

June 26, 1998

Kay Maddox
10 Desta Dr Ste 100W
Midland TX 79705-4500

Re: San Juan 28-7 Unit #215M, C-04-27N-07W, API# 30-039-25801, DHC

Dear Ms. Maddox:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	66%	10%
Basin Dakota	34%	90%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/mk

cc: Duane Spencer-BLM Farmington
David Catanach-NMOCD Santa Fe
well file



Mid-Continent Region
Exploration/Production

May 29, 1998

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

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93 NOV -2 PM 12: 28

070 FARMINGTON, NM

Mr. Frank Chavez
Oil Conservation division
1000 Rio Brazos Rd
Aztec, New Mexico 87410

RE: Allocation For Downhole Commingling
San Juan Unit 28-7 #215 M
API # 30-039-25801
Unit C, Section 4, T-27-N, R-7-W
Rio Arriba County, New Mexico
Blanco Mesaverde (72319)
Basin Dakota (71599)

Dear Mr. Chavez,

Please find attached a copy of DHC Order # 1925 that permits commingling of subject well. The Mesaverde was tested in the subject well on May 20 for approximately 12 hours. The well cleaned up and stabilized. On May 22, 1998 a combined test was taken. The subtraction of the Mesaverde test from combined Mesaverde and Dakota test provided the stabilized gas and associated oil rates reported below. Conoco respectfully requests that production from this well be allocated as indicated below.

	<u>GAS</u>	<u>OIL</u>
Mesaverde	891 MCFD	0 BOPD
Dakota	462 MCFD	1 BOPD

Fixed Allocation

Mesaverde	66%	10%
Dakota	34%	90%

If there are any further questions regarding this request please contact me @ (915) 686-5798. Thank You.

Sincerely yours,

Kay Maddox
Regulatory Agent

KM/

Conditions of Approval

Conoco Inc.

San Juan 28-7, 215 M

410' FNL and 2250' FWL

Sec 4-27N-7W

- 1) After a review of the supporting data for the "reference case" classification for San Juan 28-7 unit wells and the recently conducted well tests for the referenced well, we concur with your established allocation factors.

Commingled production from each zone must be reported in accordance with the allocation factors identified below:

<u>Formation</u>	<u>Gas</u>	<u>Oil</u>
Mesaverde	66%	10%
Dakota	34%	90%

- 2) Because there is a potential for cross flow between the Dakota and Mesaverde formations, contact this office in the event this well is shut-in for more than 30 days. The effective date of commingling will be the date commingling of production first occurs.