

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

COPY

FORM APPROVED
QMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078570	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
b. TYPE OF COMPLETION: NEW WORK DEEP-DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER						8. FARM OR LEASE NAME, WELL NO. #215M	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-25801	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 410 FNL - 2250' FWL, UNIT LETTER C (NSL#3951) At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C SEC. 4, T27N-7W	
				14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-23-98		16. DATE T.D. REACHED 5-6-98		17. DATE COMPL. (Ready to prod.) 5-15-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6687' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7742'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY * 2 - BMV-BD (DHC#1925)	
						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4942-5645 BLANCO MESA VERDE						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST THERMAL DECAY LOG						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		279' Shoe		12-1/4"	
7"		25#		3553' Shoe		8-3/4"	
4-1/2"		9.5# / 10.5#		7742' Shoe		6-1/4"	
				TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
				300 SX			
				650 SX			
				530 SX			
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						5050' Test	
						temp BP @ 5750'	
31. PERFORATION RECORD (Interval, size and number) 4942' - 5030', 25 holes; 5102' - 5391', 26 holes; 5454' - 5645' 30 holes. OIL GEAR DIV. DISC. 3						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 5-15-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 5-20-98		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
						GAS - MCF 891 MCFD	
						WATER - BBL 15	
						GAS - OIL RATIO	
FLOW. TUBING PRESS 135#		CASING PRESSURE 385#		CALCULATED 24 - HR RATE 0		OIL - BBL 891 MCFD	
						WATER - BBL 15	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Victor Barrios / Flint Engineering and Const.	
35. LIST OF ATTACHMENTS summary, log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records							
SIGNED <i>Debra Bemenderfer</i>						BY <i>Debra Bemenderfer</i>	
						TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc. DATE MAY 26, 1998	

ACCEPTED FOR RECORD

JUN 04 1998

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	2328	
				KIRTLAND	2500	
				FRUITLAND FMA	2826	
				PICTURED CLIFFS	3243	
				LEWIS	3395	
				CHACRA	4198	
				CLIFFHOUSE	4940	
				MENEFEE	5032	
				POINT LOOKOUT	5476	
				MANCOS	5877	
				GALLUP	6657	
				GREENHORN	7400	
				GRANEROS	7462	
				DAKOTA	7514	

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					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER					7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER					8. FARM OR LEASE NAME, WELL NO. #215M		
2. NAME OF OPERATOR CONOCO INC.					9. API WELL NO. 30-039-25801		
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424					10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 410 FNL - 2250' FWL, UNIT LETTER C (NSL#3951) At top prod. Interval reported below At total depth					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C SEC. 4, T27N-7W		
			14. PERMIT NO.	DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA COUNTY	13. STATE NM
15. DATE SPUDDED 4-23-98	16. DATE T.D. REACHED 5-6-98	17. DATE COMPL. (Ready to prod.) 5-13-98	18. ELEV. (DF, RKB, RT, GR, ETC) * 6687' GL	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7742'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY * 2 - BMV-BD (DHC#1925)		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 7516' - 7710' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST THERMAL DECAY LOG						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	279' Shoe	12-1/4"	300 SX			
7"	25#	3553' Shoe	8-3/4"	650 SX			
4-1/2"	9.5# / 10.5#	7742' Shoe	6-1/4"	530 SX			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7420' Test 7528' Final	
31. PERFORATION RECORD (Interval, size and number) 7516' - 7710', 30 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 5-15-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F			WELL STATUS (Producing or shut-in) P		
DATE OF TEST 5-25-98	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1	GAS - MCF 462 MCFD	WATER - BBL 10	GAS - OIL RATIO
FLOW TUBING PRESS 70#	CASING PRESSURE 480#	CALCULATED 24 - HR RATE	OIL - BBL 1	GAS - MCF 462 MCFD	WATER - BBL 10	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V				ACCEPTED FOR RECORD			
				TEST WITNESSED BY Victor Barrios / Flint Engineering and Const.,			
35. LIST OF ATTACHMENTS summary, log				JUN 04 1998			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Debra B. Menderfer</i>				TITLE DEBRA B. MENDERFER, As Agent for Conoco Inc.		DATE MAY 26, 1998	

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