

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

845' FNL, 715' FWL, Sec.10, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079491-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #113B

9. API Well No.

30-039-25809

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

5-1-98 MIRU. Spud well @ 2:45 p.m. 5-1-98. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 240'. Cmdt w/190 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (224 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

5-4-98 Drill to intermediate TD @ 3644'. Circ hole clean. TOOH. TIH w/89 jts 7" 20# J-55 ST&C csg, set @ 3639'.

5-5-98 Cmdt w/300 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (864 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (126 cu ft). Circ 10 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/7/98
VKH

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

MAY 13 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD