

PROPOSED WELL PLAN OUTLINE

EST. GL = 6612
EST. KB = 6625

WELL NAME: **SJ 28-7 UNIT No. 156M**
LOCATION: **SEC 10, T-27N, R-7W, RIO ARRIBA CO., NM**

TVD IN 1000'	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING		FRAC GRAD. psi/ft	FORMATION PRESSURE PSI	MUD		DAYS
					SIZE	DEPTH			WT	TYPE	
0				12-1/4"	9-5/8"	38# K-55 ST&C @ 250'		NORMAL	8.4 - 8.8# SPUD MUD		1
1				8-3/4"					8.4 - 9.0# GEL/WATER		
2	OJAM @ 2299'	POSSIBLE WATERFLOW								CONTROL FLUID LOSS PRIOR TO OJAM	
3	KRLD @ 2485'							432 PSI			
3	FRLD @ 2742'	POSSIBLE GAS FLOW						380 PSI			
3	PCCF @ 3155'	POSSIBLE LOST RETURNS POSSIBLE DIFFERENTIAL STICKING									
3	LEWS @ 3297'			8-3/4"	7" 23# K-55 LTC at 3455' (special drift)						5
4	CHRA @ 4122'			6-1/4"						AIR/AIR MIST/GAS	
5	CLFH/MV @ 4845'	PROBABLE LOST RETURNS IF FLUID IN HOLE					0.5	457 PSI			
5	MENF @ 4942'										
6	PTLK @ 5412'										
6	MNCS @ 5810'										
7	GLLP @ 6576'										
7	GRHN @ 7331'	POSSIBLE WATERFLOW POSSIBLE OVERPRESSURE	CASIED HOLE LOGS	8-1/4"	4-1/2" 9.5# K-55 TC @ 7666'		0.5	713 PSI		AIR/AIR MIST/GAS	
7	GRRS DKOT @ 7390'										
7	PAGU @ 7557'	IN DEEP DAKOTA									
7	T.D. @ 7666'							BHT = 175 deg F			10
8	NOTE: PERMIT TO 7966'										

DATE 02/02/98
PREPARED BY Ricky Joyce/Ted Kelly
DRILLING ENGINEER

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DRILLING MGR.

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