Form 3160-4 (July 1992)

VENTED 35. LIST OF ATTACHMENTS

SUMMARY, WELL LOGS

UNITED STATES

SUBMIT IN DUPLICATE *

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FORM APPROVED
FORM APPROVED OMB NO. 1004-0137
Expires: February 28, 1999

(See other instructions or DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** LEASE DESIGNATION AND SERIAL NO SF 078972 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG UNIT AGREEMENT NAME 1a. TYPE OF WELL OIL WELL GAS WELL SAN JUAN 28-7 UNIT b. TYPE OF COMPLETION: PARM OR LEASE NAME, WELL NO. DEEP-WORK DIFF NEW **SAN JUAN 28-7 UNIT #156M** OVER [EN [RESVR. OTHER WELL | 2. NAME OF OPERATOR 9. API WELL NO. **CONOCO INC** 30-039-25820 ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 3. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424 **BASIN DAKOTA** LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR At surface 1045' FSL & 1890' FEL, UNIT LETTER 'O' ARFA At top prod. Interval reported below At total depth O SEC. 10, T27N - R07W DATE ISSUED 14. PERMIT NO. 12. COUNTY OR PARISH STATE RIO ARRIBA-COUNTY 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF, RKB, RT, GR, ETC) * 19. ELEV. CASINGHEAD 05/19/98 05/30/98 06/30/98 6612' GL 22. IF MUL PRECEDIMED HOW MANY 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D. MD. & TVD 23. INTERVALS DRILLED BY **ROTARY** CABLE **TOOLS TOOLS** 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL Q 1000 SURVEY MADE 7413' - 7641 BASIN DAKOTA TYPE ELECTRIC AND OTHER LOGS RUN 26. 27. WAS WELL CORED DIST 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" 36# 12-1/4" 289 200 sxs 23# 3453 8-3/4" 455 sxs 7" 4-1/2" 9.5# 7666 6-1/4" 510 sxs LINER RECORD 29 30 **TUBING RECORD** SCREEN (MD) SACKS CEMENT SIZE TOP (MD) BOTTOM (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8' 7454 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7413' - 7471' Upper Dakota 7533' - 7641' Dakota 33. * **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) **FLOWING** PRODUCING - DHC #1931 6/30/98 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST | OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO PERIOD 6/29/98 **24 HRS** 1/3" 330 MCFPD 2 15 OIL - BBL FLOW. TUBING CASING PRESSURE CALCULATED 24 - HR GAS - MCF WATER - BRI OIL GRAVITY - API PRESS RATE (CORR) 500# 2 330 MCFPD VICTOR BARBIPS MECH ENGINEERING 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TITLE SYLVIA JOHNSON, As Agent for COMMISSION DISTRICT OFFICE
18 U.S.C. Sacrico 1994 * (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any assert knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Septo interva i tested, cu	depth interval tested, cushion used, time tool open, flowing and shut-in pressurs, and recoverles):	wing and shut-in pressurs, and	recoveries):			
FORMATION	T0P	ВОТТОМ	DESCRIPTION, CONTENTS, ETC.	NAME	ī	TOP
			SAN JUAN 28-7 UNIT #156M		MEAS, DEPTH	TRUE VERT. DEPTH
•				OJO ALAMO	2289'	
				KIRTLAND	2486'	
				FRUITLAND FMA	2762'	
				PICTURED CLIFFS	3152'	
				LEWIS	3294'	
		· <u>-</u>		CHACRA	4114'	
				CLIFFHOUSE	4838'	
	<u> </u>			MENEFEE	4928'	
				POINT LOOKOUT	5408'	
				MANCOS	,0629	
				CALLUP	6568'	
				GREENHORN	7324'	
		···		GRANEROS	7386′	
				DAKOTA	7447	