

DISTRICT I
PO Box 11980, Hobbs, NM 88240

DISTRICT II
PO Box D-7, Artesia, NM 88210

DISTRICT III
1000 Rio Hrazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-25820	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 016608	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #156M	

II. 10. SURFACE LOCATION

U/I or lot no. O	Section 10	Township 27N	Range 07W	Lot Idn	Feet from the 1045'	North/South line SOUTH	Feet from the 1890'	East/West line EAST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 151618	19. Transporter Name and Address EPFS HOUSTON, TX 77042	20. POD 2 8 2 1 4 7 8	21. O/G G	22. POD ULSTR Location and Description
009018	GIANT BLOOMFIELD, NM 87413	2 8 2 1 4 7 7	O	

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OIL CON. DIV.
DISTRICT 3

IV. PRODUCED WATER

23. POD 2 8 2 1 4 7 9	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 05/19/98	26. READY DATE 6/30/98	27. TD 7666'	28. PBDT 7666'	29. PERFORATIONS 4839' - 5592'	30. DHC, DC, MC DHC #1931
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 289'	34. SACKS CEMENT 200 SXS		
8-3/4"	7"	3453'	455 SXS		
6-1/4"	4-1/2"	7666'	510 SXS		
	2-3/8"	4845' (TEST)			
		7454' (FINAL)			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 6/24/98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 150#	40. CSG. PRESSURE 440#
41. CHOKE SIZE 1/2"	42. OIL 1	43. WATER 20	44. GAS 990 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sylvia Johnson</i> Printed Name: SYLVIA JOHNSON Title: Agent for Conoco Inc. Date: 07/02/98			OIL CONSERVATION DIVISION Approved by: <i>37.8</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: JUL 9 1998		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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