

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-25822	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #237M	

II. 10. SURFACE LOCATION

U/I or lot no. J	Section 19	Township 27N	Range 07W	Lot Idn	Feet from the 1450'	North/South line SOUTH	Feet from the 1850'	East/West line EAST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM 87413	20. POD 2822350	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM 87401	2822351	G	

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OIL CON. DIV.
DIST. 3

IV. PRODUCED WATER

23. POD 2822352	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 9/25/98	26. READY DATE 10/27/98	27. TD 7508'	28. PBDT 7508'	29. PERFORATIONS 4973' - 5329'	30. DHC, DC, MC DHC #1924
31. HOLE SIZE 12-1/2"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 416'	34. SACKS CEMENT 265 SXS		
8-3/4"	7"	3224'	490 SXS		
6-1/4"	4-1/2"	7504'	575 SXS		
	2-3/8"	7345' (FINAL)			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 10/22/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 90	40. CSG. PRESSURE 490
41. CHOKE SIZE 1/2"	42. OIL 5	43. WATER 8	44. GAS 594	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sylvia Johnson</i> Printed Name: SYLVIA JOHNSON Title: Agent for Conoco Inc. Date: 10/28/98 Phone: (505) 324-3970			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: NOV 20 1998		
48. If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	Date