

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1615' FNL, 1470' FEL, Sec. 4, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079393

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #1E

9. API Well No.

30-039-25828

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

6-13-98 Drill to 7575'. Drill pipe stuck, unable to circ. TOOH. TIH w/
fishing tools.
6-14-98 Tag up @ 2108'. Fish in hole.
6-15-98 Plug w/105 sx Class "B" neat cmt w/.50% fluid loss, no returns. Continue
to fish in hole.
6-16-98 TOOH w/fishing tools. TIH. Circ & CO to 6448'. Spot plug @ 6053-6448'
w/80 sx Class "B" neat cmt w/.50% fluid loss. TOOH.
6-17-98 WOC. TIH, tag TOC @ 6005'. Drill cmt @ 6005-6153'.
6-18-98 (Verbal approval to sidetrack from E. Becher, BLM @ 8:10 a.m.) Circ.
Tool dropped in hole. Circ, lost circ 6146'. TOOH.
6-19-98 TIH w/fishing tools, fish in hole.
6-20-98 Circ & condition hole. TOOH. TIH w/downhole motor, time drill 1 FPH @
6221-6230'. Time drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/13/98
VKH

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCL
Date

AD

CONDITION OF APPROVAL, if any:

JUL 17 1998

NMOCD

FARMINGTON DISTRICT OFFICE

Sum

6-22-98 Circ hole clean. TOOH. TIH w/bit, tag up @ 6221'. Wash & ream @ 6320'.
 Drill 6 1/4" hole @ 6320-6355'.

6-29-98 Drill to TD @ 7848'. Circ hole clean. TOOH.

6-30-98 TIH w/184 jts 4 1/2" 10.5# J-55 ST&C csg, landed @ 7845'. Cmt w/350 sx Class "B"
 50/50 poz w/2% gel, .25 pps Flocele, 5 pps Gilsonite, .40% fluid loss, .20%
 retarder (497 cu ft). Circ 22 bbl cmt to surface. Cmt second stage w/285
 sx Class "B" 50/50 poz w/2% gel, .25 pps Flocele, 5 pps Gilsonite, .40%
 fluid loss, .20% retarder (405 cu ft). WOC. ND BOP. NU WH. RD. Rig released.

7-2-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5436'. Drill cmt.

7-3-98 CO cmt to PBTD @ 7800'. Circ hole clean. PT csg to 1500 psi/30 min, OK.
 TOOH. Run GR/CBL, no cmt @ 5240-5450', poor scattered cmt @ 3500-5240'.
 TOC @ 3515'. TIH w/CIBP, set @ 2000'. TOOH. TIH w/bit, tag CIBP.

7-4-98 Drill out CIBP @ 2000'. CO to PBTD. TOOH w/bit.

7-5-98 TIH w/250 jts 2 3/8" 4.7# J-55 tbgs, landed @ 7747'. ND BOP. NU WH. RD.
 Rig released.