

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>NM 03560</b>
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>SAN JUAN 28-7 UNIT</b>	8. WELL NAME AND NO. <b>#99M</b>
2. NAME OF OPERATOR <b>CONOCO INC.</b>	9. API WELL NO. <b>30-039-25847</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>BASIN DAKOTA/MESA VERDE</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>	11. COUNTY OR PARISH, STATE <b>RIO ARRIBA COUNTY</b>	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>790' FSL 1070' FEL SECTION 29, T27N, R7W, UNIT LETTER P</b>		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Completion of DK/MV</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>PLEASE SEE ATTACHED DAILY REPORTS FOR THE COMPLETION OF THE BASIN DAKOTA AND BLANCO MESA VERDE FORMATIONS.</b>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco</u>
APPROVED BY _____ Conditions of approval, if any:		DATE <u>NOV 30 2000</u>
FARMINGTON FIELD OFFICE BY <u>[Signature]</u>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

CONOCO INC.  
**SAN JUAN 28-7 UNIT #99M**  
API #30-039-25847  
Sec. 29, T27N-R7W, UNIT LETTER 'P'  
790' FSL & 1070' FEL

- 8/25/2000 Road rig to location.
- 8/28/2000 Rig up. Spot all equipment. NDWH & NUBOP. RIH with 3 7/8" bit and 2 3/8" tubing. Tagged cement @ 4432'. Circulated and drilled cement to DV Tool @ 4458'. Drilled up DV Tool @ 4458'. Continue to RIH with 2 3/8" tubing. Tagged cement @ 5537'. Drilled cement to DV tool @ 5587'. Started to drill on DV Tool. SHUT DOWN
- 8/29/2000 Continue to drill on DV Tool @ 5587'. Drill up DV Tool @ 5587'. Test casing to 1000 psi - OK. Continue to RIH with 2 3/8" tubing. Tagged cement @ 7409'. Drilled cement to float collar @ 7416'. Drilled up Float Collar and drilled cement to PBTD @ 7475'. Circulate well clean. Tested casing to 1000 psi. - OK. POOH with 2 3/8" tubing with 3 7/8" bit. SHUT DOWN
- 8/30/2000 Rigged up Schlumberger wireline. Run TDT Log from PBTD to 2000'. Rigged up frac valve. Faxed log to Houston, for perms to be picked from log. SHUT DOWN
- 8/31/2000 Rigged up Blue Jet. Run CBL from 7469' to 6820' and from 5700' to 2000'. Log was run with 1000 psi. on casing. Tested casing to 3800 psi. - OK. Rigged up Blue Jet to perforate. Perforated Dakota @ 7406-08-09-10-11-12- 13-14-7415 with 2 SPF Total holes 18. Perforated Dakota @ 7391-93-7394 with 2 SPF Total holes 6. Perforated Dakota @ 7363-65-66-67-68-69-70-71-7372 with 2 SPF Total holes 18. Perforated Dakota @ 7260-62-63-64-65-66-67-68-69-70-71-7272. with 1 SPF. Total holes 12. TOTAL HOLES for the DAKOTA 54. Perf with 3 1/8" HSC. Perf depths are from Blue Jet's CBL log run 8/30/2000 correlated back to Schlumberger TDT log run on 8/29/2000. Pumped into perms with rig pump, formation tight talked to Craig Moody and decided to pump acid ahead of frac. Prep well to frac. SHUT DOWN
- 9/1/2000 Rigged up BJ to acidize and frac Dakota. Acidized with 1000 gals of 15% HCL Acid with 80 ball sealers. Pumped acid @ 13 BPM @ 1837 psi. Had good ball action. Well balled off. Rigged up Blue Jet to retrieve balls. Run junk basket and retrieved 76 ball sealers with 42 hits. Rigged down Blue Jet. Rigged up BJ to frac Dakota. Frac Dakota with 75,497# of 20/40 Brady sand @ 2950 psi avg treating pressure. Avg rate 50 BPM. Max sand conc 1.5#/gal. Total fluid pumped 2146 BBLs of slick water. ISIP - 1410 psi. Rigged up Blue Jet, set Hallib Fas Drill Plug @ 5370'. Tested plug and casing to 3800 psi. - OK. Rigged up Blue Jet to perf Mesa Verde. Perf @ 5270-71-72-73-74-75-76-77-78-5279. Shot @ 2 SPF. Total holes 10. Perf MV @ 5248-49-50-51-52-53-54-55-56- 5257. Perf @ 2 SPF. Total holes 20 holes. Perf MV @ 5199-5200-01-02-03-04-05-06-07-5208. Perf @ 1 SPF. Total holes 10. Perf MV @ 5000-01-02-03-04-5005. Perf @ 1 SPF. Total holes 6 holes. Perf MV @ 4974-75-76-77-78-79-4980. Perf @ 2 SPF. Total holes 14 holes. Total holes for MV formation 60 holes. Perf with 3 1/8" HSC. Hole size .32". Perf depth picked from Blue Jet CBL log dated 8/31/2000, correlated back to Schlumberger log dated 8/30/2000. Rigged up BJ to acidize and frac MV. Bullheaded 500 gals of 15% HCL Acid ahead of frac @ 8 BPM @ 713 psi. Pumped 105,706# of 20/40 Brady sand, @ 60 BPM avg rate @ 1850 psi avg pressure. Max sand conc 1.5#/ gal. Max pressure 2237 psi. Total fluid pumped 2264 bbls of slick water. ISIP 600 psi. Rigged down BJ. SHUT DOWN
- 9/5/2000 Check well pressures. 0 psi on casing. ND frac valve and frac Y. NU Flow Tee for blowie line. RIH with Baker Metal Muncher Mill and 110 jts of 2 3/8" tubing. Work on hooking up drill gas compressors. SHUT DOWN
- 9/6/2000 Check well pressures. 0 - psi. Rig up blowie line and drill gas compressors. Start up 2 drill gas compressors and unload well @ 3476'. Circulate well clean. SHUT DOWN
- 9/7/2000 Check well pressures. CSG - 250 psi. TBG - 500 psi. Blow well down. Start 2 drill gas compressors and clean to 4929'. Circulate well clean. Make well flow up the tubing. Will dry watch and test well thru the night. Well flowed thru the night. MESA VERDE formation tested as

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follows. 2 3/8" tbg @ 4929'. Flowed thru 1/2" choke nipple. CSG - 400 psi. TBG - 60 psi. MCFPD = 396. Oil - 6 bbls. Water - 15 bbls. Test witnessed by Genaro Maez with Key Well Service. NOTE: THIS IS THE TEST FOR THE MESA VERDE FORMATION ONLY.

- 9/8/2000 Drywatched & tested well thru the night. Well still flowing thru 1/2" choke nipple. Blow casing down. RIH and tagged fill @ 5252'. Started 2 drill gas compressors and cleaned sand to Hallib Fas Drill Plug @ 5370'. Drilled up Hallib Fas Drill Plug @ 5370'. Circulate clean. POOH with tubing to 4929'. Make well flow up the tubing thru 1/2" choke nipple. Will dry watch and test thru the night.
- 9/9/2000 Dry watched and tested well thru the night. Dakota formation tested as follows. 2 3/8" tubing @ 4929' flowing thru 1/2" choke nipple. Tbg - 140 psi. Csg - 500 psi. MCFPD= 528 OIL - 2 BBLS, WATER - 10 BBLS. Test witnessed by Genaro Maez with Key Well Service. This test has the MV subtracted. This test is for the Dakota only. Shut well in @ 9/9/2000 @ 12:00 noon.
- 9/11/2000 Check well pressures. CSG - 1100 psi. TBG - 1150 psi. Blow casing down. Kill tubing, and RIH with 2 3/8" tubing tagged sand @ 7378'. Started 2 drill gas compressors and cleaned sand fill to PBDT @ 7470'. Circulate well clean. Pull up above the MV and shut down.
- 9/12/2000 Check well pressures. CSG - 800 psi. TBG - 850 psi. Blow well down. RIH with 80 jts of 2 3/8" tubing. Tagged sand @ 7455'. Started 2 drill gas compressors and cleaned sand to PBDT. Set on bottom and circulate clean. Pumped soap sweeps to allow well to clean up. POOH with 80 jts of 2 3/8" tubing.
- 9/13/2000 Check well pressures. CSG - 950 psi. TBG - 1000 psi. Blow well down. RIH with 80 jts of 2 3/8" tubing and tagged sand fill @ 7460'. Started 2 drill gas compressors and cleaned sand fill to PBDT @ 7475'. POOH with 2 3/8" tubing with Baker Metal Muncher Mill. RIH with 2 3/8" tubing with Hallib 4 1/2" RBP & Packer. Ran packer and plug to above MV formation. Started flowing casing and checked for sand flow. Well still flowing sand and would not clean up enough that we were comfortable about setting RBP & Packer. Talked to engineer and we decided not to test the (TWO WELLS) zone of the Dakota with plug and packer. POOH with 2 3/8" tubing with Hallib RBP & Packer. RIH with Mule Shoe Collar, SN and 153 jts of 2 3/8" tubing. SHUT DOWN
- 9/14/2000 Check well pressures. CSG - 1000 psi. TBG - 950 psi. Blow well down. Continue to RIH with 2 3/8" tubing, and tagged sand fill @ 7414'. Started 2 drill gas compressors and cleaned sand fill to PBDT @ 7475'. Pulled up and landed 2 3/8" tubing @ 7233' with KB added in. Total tubing 227 jts with Mule Shoe Collar and SN on the bottom. NDBOP & NUWH. Started drill gas compressors to unload well. Rig down. FINAL REPORT