

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

RECEIVED
AUG 25 1998

OIL CON. DIV
LOG DIST. 3

WELL API NO.
30-039-25853

Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 27-4 Unit

8. Well No.
44E

9. Pool name or Wildcat
Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

4. Well Location
Unit Letter J : 1525 Feet From The South Line and 1950 Feet From The East Line
Section 18 Township 27N Range 4W NMPM Rio Arriba County

10. Date Spudded 5-6-98 11. Date T.D. Reached 8-7-98 12. Date Compl. (Ready to Prod.) P&A 8-8-98 13. Elevations (DF&RKB, RT, GR, etc.) 6624 GR 14. Elev. Casinghead

15. Total Depth 525 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 20. Was Directional Survey Made 21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8	32.3#	520	12 1/4	266 cu.ft.	225 SX

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 0-525 AMOUNT AND KIND MATERIAL USED: plugged w/90 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature [Signature] Printed Name Peggy Bradfield Title Regulatory Administrator Date 8-20-98

