## State of New Mexico

Energy.	Minerals	and Natural	Resources	Department
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Form C-105 **Revised 1-1-89** 

District Office State Lease - 6 copies

Fee Lease - 5 copies

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P.O. 5-x 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION ECEIV

0-039-25853

Santa Fe, New Mexico 87504-208 P.O. Drawer DD. Artesia, NM 88210 AUG 2 5 1998 STATE FEE X 6. State Oil & Gas Lease No. DISTE CT III DUM 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT A 7. Lease Name or Unit Agreement Name 14 TYPE OF WELL: GAS WELL DRY X OTHER OIL WELL = TYPE OF COMPLETION: PLUG DIFF WORK **vew** San Juan 27-4 Unit X OTHER RESVR OVER DEEPEN **BACK** 481 8. Well No. 2. Name of Operator 44E **BURLINGTON RESOURCES OIL & GAS COMPANY** 9. Pool name or Wildcat 3 Accress of Operator Basin Dakota PO BOX 4289, Farmington, NM 87499 4 Med Location 1950 Feet From The East Line Line and 1525 Feet From The South Unit Letter J 4W **NMPM** Rio Arriba County 27N Range Township 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 10. Date Soudded 6624 GR P&A 8-8-98 8-7-98 5-6-98 Rotary Tools Cable Tools 17. If Multiple Compl. How 18. Intervals 16. Plug Back T.D. 15. Total Depth Many Zones? Drilled By 0-525 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored 21. Type Electric and Other Logs Run None CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED CEMENTING RECORD **HOLE SIZE** WEIGHT LB/FT. **DEPTH SET** CASING SIZE 266 cu.ft. コカ5 5 12 1/4 520 9 5/8 32.3# TUBING RECORD 25. LINER RECORD 24. DEPTH SET PACKER SET SIZE SCREEN BOTTOM SACKS CEMENT TOP SIZE 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL plugged w/90 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Dane First Production SI Flowing Water - Bbl. Gas · Oil Ratio Choke Size | Prod'n for Oil - Bbl. Gas - MCF Hours Tested Dame of Test Test Period Oil Gravity - API - (Corr.) Water - Bbl Oil - Bbl Gas - MCF Calculated 24-Flow Tubing Press. Casing Pressure Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 3C. Lst Attachments None 31. Pereov certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Date 8-20-98 Regulatory Administrator Name Peggy Bradfield Title Sonau

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or descence well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests concucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical cepths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in contuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	astern New Mexico		Northwestern New Mexico					
Т. Аліту			T. Canyon		Γ. Ojo Ala	amo		T. Penn. "B"		
T. Sait			T. Strawn		T. Kirtland-Fruitland			T. Penn. "C"	—	
B. Sait			T. Atoka	T. Pictured Cliffs			-	T. Penn. "D"	—	
T. Yates T. Miss			T. Miss	T. Cliff House				T. Leadville	—	
		T. Devonian	T. Menefee			T. Madison	—			
T. Queen			T. Silurian	T. Point Lookout		ookout		T. Elbert	—	
T. Grayourg			T. Montoya	T. Mancos				T. McCracken	—	
T. San Anores			T. Simpson	T. Gallup				T. Ignacio Otzte		
T. Giorieta			T. McKee	Base Greenhorn			T. Granite			
T. Paccocx			T. Ellenburger	T. Dakota			T.			
T. Blineary			T. Gr. Wash	T. Morrison			т. ————————————————————————————————————			
T. Tube			T. Delaware Sand	T. Todilto			T.			
T. Drinka	<u> </u>		T. Bone Springs	T. Entrada			T.	—		
T. Abo			т.	T. Wingate			Ť.			
T. Woxcamp			т.	T. Chinle			T.	_		
T. Penn			Т.		Г. Permia			T. —		
T. Cisco	Sough C)	1			ī. Penn "			Ť. ————————————————————————————————————		
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			OIL OR (	gas sai	NDS O	R ZONES				
No. 1.	from		to	1	No. 3, fr	rom		to		
No. 2.	from		to		No. 4, fr			to		
			IMPOD	TANT W						
Indian	a deta en	roto of w		I AIT I	AILK	SANDS				
		rate of wa	ater inflow and elevation to whi	cn water	rose in					
No. 1.			to			feet				
No. 2. from to				feet						
No. 3.	from		to	feet						
		 	ITHOLOGY DECODE					,		
		L	ITHOLOGY RECORD	ノ (Attac	ch add	ditional sh	eet if ne	ecessary)		
From	То	Thickness	Lithology	11	From	То	Thickness	Lithology		
		in Feet					in Feet			
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