STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

Lower

Comp.

Basin Dakota

OIL CONSERVATION IDIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2002

Operator C Location of Well:	CAULKINS OIL COMPANY Lease_ Unit_K Sec33 Twp	<u>BREECH "F"</u> Well 27N Rge. <u>6'W</u>	No. <u>1-F</u> API NO. <u>30-0</u> County <u>Rio Arriba</u>	39-82-1 2 5876	3
	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)	
Upper Compl.	South Blanco Tocito	Oil	Flow	Tubing	

PRE-FLOW SHUT-IN PRESSURE DATA

Gas

Flow

Tubing

Upper	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Comp.	9:30 a. m. 4/11/02	168 hours	763	Yes
Lower	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Comp.	9:30 a. m. 4/11/02	168 hours	480	Yes

FLOW TEST NO. 1

ommenced at (hour, da		Zone producing	ne producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS
9:30 am 4/16/02	24 hrs.	739	457	60	Both Zones Shut-In
9:30 am 4/17/02	48 hrs.	750	474	60	Both Zones Shut-In
9:30 am 4/18/02	72 hrs.	763	480	60	Both Zones Shut-In – Higher Press. Zone Turned On
9:30 am 4/19/02	96 hrs.	381	485	60	Higher Press. Zone Produci
9:30 am 4/20/02	120 hrs.	310	500	60	Higher Press. Zone Produci

Production	n rate during test				
Oil:	BOPD based or	Bbls. in _	Hours	Grav GO	OR
Gas:	MCFPD:	Tested thru (Orifice o	or Meter):		
		MID-TEST SHUT-IN	PRESSURE DATA		
Upper Comp.	Hour, date shut-in	Length of time shut-in	SI piess, psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI piess, psig	Stablized?(Yes or No	

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (ho			Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS
	·				
ļ					
				<u> </u>	

Production rat					
Oil:	BOPD based on	Bbls. in	Hours _	Grav	GOR
Gas:	MCFPD: Teste	ed thru (Orifice o	or Meter):		
Remarks:	· · · · · · · · · · · · · · · · · · ·				
					-
I hereby certify	y that the information herei	n contained is tru	ue and complete	e to the best of my l	knowledge.
Approval	MAY _ g 25 Oil Conservation Division	_ 19	Operator	Caulkins Oil Con	ıpany
New Mexico (Oil Conservation Division		By Robert	+ 7 Vegue	
CHARMAL S	MANUS BY CHANGE Y PRINCIPLE			•	
	TTY GIL & GAS INSPECTED BUT		Title Supe	rintendent	· · · · · · · · · · · · · · · · · · ·
Title			Date May	8, 2002	

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.