₹orm	3160-3
Quly	1992)
/	/
/	

EORM APPROVED

(July 1992)		TED STATES	se si	_ons on de)	OMB NO. 1004-0136 Expires February 28, 1995			
		IT OF THE INTE			5. LEASE DSIGNATION A	ND SERIAL NO		
	BUREAU OF	LAND MANAGEME	NAFCEIVED		SF 0788	40		
	ICATION FOR P	ERMIT TO DRI	LL OR DEEPEN		6 IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK DR	ull 🛛	DEEPEN 🗔 8	JUN -8 AMII: 32		7 UNIT AGRREEMENT NA	ME 01660		
b. TYPE OF WELL		20			San Juan 2	28-7		
	WELL OTHER	^*	ZONE ZONE		8. FARM OR LEASE NAME WEL	L NO		
2. NAME OF OPERATOR	Conoco Inc. 0050	73 6/1	) FALLMINGTON, NW		110M			
			<del> </del>		9. API WELL NO	3 7 - 6.1		
a. Address and telephone no	30-039-25 84 10. FIELD AND POOL, OR WILDCAT							
	10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)							
4. LOCATION OF WEL At surface	LL (Report location clearly a	ind in accordance with an 1845' FNL & 81			Blanco MV/Basin Dakota			
		1043 FNL & 01	) LML		11. SEC, T., R., M., OR B AND SURVEYOR ARI	ĒA		
At proposed prod. zo	ne	1845' FNL & 81	5' FWL		Sec. 19, T27N, R7W			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	EST TOWN OR POST OF	CE*		12 COUNTY OR PARISH	13. STATE		
					Rio Arriba	NM		
5. DISTANCE FROM PROP LOCATION TO NEARS PROPERTY OR LEASE (Also to nearest dr		161	IO OF ACRES IN LEASE	17. NO. OI TO T	F ACRES ASSISTED HIS WELL 327-15	321.15		
8. DISTANCE FROM PROF		19. F	ROPOSED DEPTH	20. ROTAI	RY OR CABLE TOOLS			
OR APPLIED FOR ON TH	IIS LEASE, FT.		7502'		Rotary			
21. ELEVATIONS (Show White action is subject to is	ether FaRT, GR, etc.)	(COOL CD			22. APPROX. DATE WO			
his action is subject to te rocedural review pursuant nd appeal pursuant to 43	CFR 3165.4.	6588' GR	ND CEMENTING PROGRAM		6/30/9	8		
		WEIGHT PER FOOT		<u>''</u>	QUANTITY OF CEMEN			
SIZE OF HOLE	GRADE, SIZE OF CASING	ļ	SETTING DEPTH 250'	<del> </del>	<u> </u>			
12-1/4" 8-3/4"	K-55, 9-5/8" K-55, 7"	36#	3186'	-	145 sxs, circ. 390 sxs, circ.			
	<del>                                     </del>	<del> </del>		<del>                                     </del>				
6-1/4"	K-55, 4-1/2"	9.5#	7502'	1	515 sxs, toc @ 300	JU.		

1. Well Location & Acreage Dedication Plat (C-102).

- 2. Proposed Well Plan Outline.
- 3. Cementing Plan.

- 4. Blowout Preventer Hookup.
- 5. Surface Use Plan with Production Facility layout.
- 6. Pipeline Tie Specifications with plat.

This application includes ROW's for the well pad, cathodic protection and pipeline.

SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"



OIL COM. DIV.

ONED John Johnson	Jo Ann Johnson Sr. Property Analyst	DATE _ 5-28-98
This space for Federal or State office use)	APPROVAL DATE	JN 10 1998
		hich would antitle the annlicant to conduct coordina
''	ids legal or equitable title to those rights in the subject lease w	raci i modio di isus di is applicant io consuct operation
Application approval does not warrant or certify that the applicant ho CONDITIONS OF APPROVAL, IF ANY:	TITLE DICESSESSESSESSESSESSESSESSESSESSESSESSESS	

NMOCD

71strict [ PO Bux 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088. Santa Fe. NM 87504-2088

1336.50

1319.34

State of NE. Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies PO Box 2088 Fee Lease - 3 Copies Santa Fe, NM 87504-2088 AMII: 32

AMENDED REPORT

070 FARWINGTON, NM

	الما		ΤΟΝ ΔΝΟ ΔΟ	OTO FAMILIA CREAGE DEDI	NUTUN, NIM Tatian Pi	ΙΔΤ	
'API Nu		²Pool Co		DILAGE DEGI	'Pool Na		
30-039		72319/71599		nco Mesaverd	e/Basin Da	kota	
'Property Code			*Property	Name			ell Number
016608		5	S NAUL NAG	8-7 UNIT			110M
'OGRID No.			*Operator			9	levation
005073			CONOCO,	INC.	<del></del>		6588 <sup>-</sup>
				Location			
E 19	1 1	Tange Lot Idn	Feet from the	North/South line	Feet from the 815	East/West line West	RIO ARRIBA
	<sup>11</sup> Bot	tom Hole l	_ocation I	f Different	From Sur	face	<del></del>
UL or lot no. Section		lange Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
Ded sept of America	Doint or Infill	<sup>14</sup> Consolidation Code	e <sup>15</sup> Order No.		1	<u> </u>	
321.15	Υ	U					
NO ALLOWABLE	WILL BE ASS OR A NO	IGNED TO THOM-STANDARD	IS COMPLETIC UNIT HAS BE	ON UNTIL ALL EN APPROVED	INTERESTS BY THE DIV	HAVE BEEN CO ISION	NSOLIDATED
1 1331.22° 08. 1331.22° 1	1328.	- 19		.82' 1 2 1998 DNI. DIV. 37. 3	Signatu  Mil- Printed  Ric Title  Date  18 SURY  I hereby ce was plotted or under my correct to	VEYOR CERTIFICATION OF THE POST OF THE POS	IFICATION  IFICATION  IFICATION  Ison shown on this blad surveys made by me as some is true and me
4					Signature a		WANDS TO STATE OF THE PARTY OF

1319.34

## PROPOSED WELL PLAN OUTLINE

WELL NAM SJ 28-7 UNIT No. 110M LOCATION: SEC 19, T-27N, R-7W, RIO ARRIBA CO., NM EST. GL =

6588

EST. KB =

6601

TVD		FORMATION		TYPE OF		CASING		FRAC	FORMATION	MUD	1 1
IN					HOLE			GRAD.	PRESSURE		
1	luo				SIZE	SIZE	DEPTH	psi/ft	PSI	WT TYPE	DAYS
<del></del>	MD	TIFE	FROBELINO	E V/ LEG/ LITER	<u> </u>					8.4 - 8.8#	
0	<u> </u>				12-1/4"	9-5/8" 36# K-55 ST&C @ 250" CIRC CMT			NORMAL	8.4 - 8.8# SPUD MUD	1
		-			8-3/4"	CIRC CMT	_			8.4 - 9.0#	
1										GELWATER	
1	<u> </u>							ŀ			
	<del></del>									MAINTAIN MW AS LOW AS POSSIBLE	1
1										2011 701 0001522	
1 1	i										1 1
											1
1	<b></b>										
		1							1		1 1
1	-									CONTROL FLUID LOSS	1 1
١,	,	1								PRIOR TO OJAM	
-	$\vdash$	OJAM @ 2064' KRLD @ 2187'	POSSIBLE WATERFLOW						l		1 1
1		KRLD @ 2187						1			
1	-	EDI D @ 2483'	POSSIBLE GAS FLOW					1	432 PSI		
1	<u> </u>	FRLD @ 2483'			l	ŀ					
		2000	POSSIBLE LOST RETURNS POSSIBLE DIFFERENTIAL		1			1	360 PSI		1
	_	PCCF @ 2886	l					1			
3	<u>'</u>	LEWS @ 3026	STICKING		8-3/4"	7" 23# K-55 LTC					_
}	-	2				at 3186' (special drift)		<u> </u>			5
1	$\sqsubseteq$				L	CIRC CIWI				AIR/AIR MIST/GAS	
	L	]			6-1/4"					ARTAIN MIGUISIA	1 1
1	F	1						1	400 001	i	1 1
		CHRA @ 3819'							400 PSI		
1 4	•								i		
1		1		İ					1		
i	$\vdash$	1			1						
	$\vdash$	CLFH/MV @ 4570'	PROBABLE LOST RETURNS	:				0.5	457 PSI		
	-	MENF @ 4598	IF FLUID IN HOLE							1	1 1
1		1			i						1 1
	.}—	-			1						
1 '	5	PTLK @ 5173	ŀ					1	ļ		
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	$\perp$	MNCS @ 5540'	]		1			1		1	
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-   '	6	j								1	
		GLLP @ 6364'						1			
		<b>1</b>			1	1			1		
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ı	$\vdash$	1			1					1	
1	一,	GRHN @ 7146*	POSSIBLE WATERFLOW POSSIBLE OVERPRESSUR			1		0.5	713 PSI		
		GRRS DKOT @ 7209	POSSIBLE OVERPRESSURI IN DEEP DAKOTA	E  CASED HOLE LOGS	6-1/4"	4-1/2" 9.5# K-55		0.5		AIR/AIR MIST/GAS	
		PAGU @ 7372	III DEEL DUVOIV			LTC @ 7502			BHT ≈ 175 deg F		10
	$\vdash$	T.D. @ 7502*				TOC @ 3000'					
	-	1.5			1			1			
		1						1			
- 1		4		1	1						
- 1	8—	NOTE:									
- 1	$\vdash$	PERMIT TO 7802"		1	1			1	1		
1		1		1					1		
- 1		l .				<u> </u>			<del></del>		

DATE PREPARED: 05/06/98

Ricky Joyce/Ted Kelly
DRILLING ENGINEER

APPROVALS:

GEOLOGIST

11:04 AM

DRILLING MGR.

## CONOCO, INC. SAN JUAN 28-7 UNIT #110M 1845' FNL 815' FWL SEC 19, T27N, R7W RIO ARRIBA COUNTY, NEW MEXICO Gould Pass 6861 ° SW + 6630 6587 10 GUS GWS o GW 06W 6586 #GW. GW & 6550 " GW 6522 €6533.× - 65 6630 Ganyon \$6601 Cuervo 6538 6557 96W 6613 £627 1-06 W VIN \$6610 6655 Cat Lake 6304