State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994

DISTRICT II PO Box DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 Pacheco St.

Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

Santa Fe, NM 87505

■ AMENDED REPORT

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I.	RE		WABLE AND	2. OGRID NUMBER							
CONOCO INC.						005073					
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424						3. REASON FOR FILING CODE NW					
4. API NUMBER 5. POOI						L NAME 6. POOL CODE					
30-039-25884					BLANCO ME				72319 9. WELL NUMBER		
7. PROPERTY CODE					8. PROPEI SAN JUAN				#110M		
II. 10.	SURFACE	LOCATIO	N								
U/I or lot no. Section			Township F		Lot Idn	Feet from the	North/South li	1		East/West line County WEST RIO ARRIB	
E	19		7N	07W		1845'	NORTH	815'	vv	E01	RIO ARRIBA
U/I or lot no.	BOTTOM Section	HOLE LOC	ATION nship	Range	Lot Idn	Feet from the	North/South li	ine Feet from	the East/	Vest line	County
							1	40.04005#	athir Data	47 0 12	9 Expiration Date
12. Lse (Code	13. Producin	g Method Coo F	le 14. Gas	Connection Date	15. C-129 Per	mit Number	16. C-129 Eff	ective Date	17. C-12	e Expiration Date
	AND GAS	TRANSPO									
18. Transporter 19. Transport			. Transporter	ter Name and 20.		POD 21. O/G		22. POD ULSTR Location and Description			
	GRID 9018		Address GIANT REFINERY		2822	2610	0	and Description			
	3010	BLOC	MFIELD, N	M 87413	Z 0 Z 4		_				
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23.		WATER			24. PC	DD ULSTR LOCA	TION AND DES	SCRIPTION	- 45 flo 4		
23. 2 8	POD 2		.TA		24. PC				- 4010 F		
23. 2 6 V. WE 25. SPUD	POD 2	LETION DA	ADY DATE		27. TD	28. PI	зто	29. PERFO		1	DHC, DC, MC
23. 2 6 V. WE 25. SPUD 10-6-	POD 2	26. RE/	ADY DATE 18-98	CASING & TU	27. TD 7502'	28. Pl	зто	29. PERFO 4946'	5348'	1	HC #2036
23. 2 6 V. WE 25. SPUD 10-6-	LL COMP DATE 98	26. RE/	ADY DATE 18-98	9-5/8"	27. TD 7502' IBING SIZE	28. Pl	BTD 0' 3. DEPTH SET 292'	29. PERFO 4946'	5348'	DI SACKS C 200 SX	HC #2036 EMENT S
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