## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

	BUREAUTE	LAND MANAG	RMEN	UT 🤉	ECEIVE	5. LEASE DSIGNA				
ADDI I					BLM		A 03560 Ottee or tribe name			
a TYPE OF WORK	CATION FOR P	ERMIT TO L	DKILI			_	ON TRIBE NAME			
DR	ILL 🛛	DEEPEN [		98 JUN	:7 STATE AGREEMENT NAME					
b. TYPE OF WELL OIL G	AS KZI			INGLE DO DO MULT	IPLE 🗂	San Juan 28-7				
WELL W NAME OF OPERATOR	AS OTHER			ONE X ()7() ZONE		8 FARM OR LEASE NA	8 FARM OR LEASE NAME WELL NO			
	Conoco Inc. 5073	3			9. API WELL NO					
ADDRESS AND TELEPHONE NO						-	39-7589/			
10 Desta	Dr. Ste 430E, Midlan	nd, Tx. 79705-4	500			10. FIELD AND PO				
	L (Report location clearly :			State requirements *)		- 11 Cl	V/Basin Dakota			
At Surface		1740' FNL 8	& 1665	5' FWL		11. SEC, T., R., M.	, OR BLK.			
At proposed prod. zon	e	15401724				AND SURVEY	or area T27N, R7W			
O DIOTEN VOE DI VII EG .	NO DIRECTION OF COLUMN	1740' FNL		- ··-		7				
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AEST TOWN OR POS	ST OFICE	5•		12 COUNTY OR PA	10.01.11.2			
5 DISTANCE EROM PROPO	ACED#		Licio	OF A CIDEN BALLET		Rio Arriba	NM NM			
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	Ţ		16 NO	OF ACRES IN LEASE	17. NO. 0 TO	OF ACRES ASSIGNED THIS WELL	4/1321.44			
(Also to nearest dri	g. unit line, if Any)		10 00/	OPOSED DEPTH		320/	1321.94			
TO NEAREST WELL, DR OR APPLIED FOR, ON THI	RILLING, COMPLETED,		15. PRO	COM TIL	∠ 20. ROTA	ARY OR CABLE TOOLS	<b>.</b>			
the Land of the Control of the Contr			L	9045 //9/5		Rotar	Y TE WORK WILL START*			
ural review pursuant	_	6022' GR				1	6/30/98			
peal pursuant to 43			NG AND	CEMENTING PROGRA	м	1				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	<u>-</u>	QUANTITY OF	CEMENT			
SIZE OF HOLE GRADE, SZE OF CASING  12-1/4" K-55, 9-5/8"		36#		250'	<del></del>					
12-1/4					145 sxs, circ. 320 sxs, circ.					
8-3/4"	K-55, 7"	23#		2568'						
8-3/4" 6-1/4" t is proposed to drill a	· · · · · · · · · · · · · · · · · · ·	9.5# ne Blanco Mesav		6845' and Basin Dakota Pool ments: DRILLING	OPEO.	320 sxs, o 510 sxs, toc ( OS was filed 10/13	eirc. @ 2400' /97. The well will			
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District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & M.tural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
RECEIVED Fee Lease - 4 Copies
BLM

98 JUN -8 MITH: AMENDED REPORT

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ſ <del></del>	1 A	API Numbe		WELL	²Pool Co		AU	HEAGE DEL	ILCA	Pool Name		/Y <b>I</b> 	
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	Property			/231	.9//159		erty i	nco Mesaver Name	ae/ B	asın Dak	ota	8 Wa	ll Number
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	OGRID 1	VC .				*Opera							levation
0	050703					CONOC		INC.			6055		
L			L		<del></del>	<sup>10</sup> Surfac		ocation	<del></del>				
UL 0	or lat na.	Section	Township	Range	Lat Idn	Feet from th		North/South line	et from the East/W		it line	County	
	F	30	27N 7W			1740		North	1	1665	West	ţ	RIO
L			11 🖯				T.f.						ARRIBA
UL 0	or lot no.	Section .	Township	Range	Hole Lot Idn	Location Feet from the		North/South line		t from the	East/Wes	it line	County
1	icated Acres	L	13 Joint or Inf	ill <sup>14</sup> Conso	olidation Cod	le <sup>25</sup> Order No.	L ·						
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<b>.</b>			OR A	NON-ST	ANDARD	UNIT HAS	BEE	N APPROVED	BY 1	HE DIVIS	SION	_14 CO14.	SOCILATED
16	1336	50'		19.34	7	21	639	. 34 '		17 OPER	ATOR (	CERTI	FICATION
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[2]	1325.	58	131	9.34	1	20	637	. 36 '		Centifica	ite Numb	ec	
4	<i>(111</i> )	***	****	4777	<b>Y</b>								

## PROPOSED WELL PLAN OUTLINE

WELL NAM SJ 28-7 UNIT No. 101M

EST. GL =

6022

EST. KB =

6035

			III NO. IUINI						EST. KB =	6035
	ION:		R-7W, RIO ARRIBA CO.							
TVD		FORMATION		TYPE OF		CASING	FRAC	FORMATION	MUD	
IN	ĺ	TOPS &	DRILLING	FORMATION	HOLE		GRAD.	PRESSURE		i
	MD	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE DEPTH	psi/ft	PSI	WT TYPE	DAYS
1000		1116	. ROBELINO	LVALOATION			Davit	F31		DATS
l °					12-1/4"	9-5/8" 36# K-55 ST&C @ 250' CIRC CMT		NORMAL	8.4 - 8.8# SPUD MUD	1
1			-		12-1/4	CIRC CMT	<del> </del>	HORMAL		<del> '</del>
					8-3/4"		1		8.4 - 9.0#	
						1			GELWATER	
						1				
						1			MAINTAIN MW AS LOW AS POSSIBLE	
ا. ا									LOW AGT GOODEE	
'	<u> </u>								CONTROL ELUID LOSS	
									CONTROL FLUID LOSS PRIOR TO OJAM	
1 1		OJAM @ 1430	POSSIBLE WATERFLOW				1			
i l		KRLD @ 1604'					1			
		FRLD @ 1888'	POSSIBLE GAS FLOW					432 PSI		
			. 555/522 5/10 / 25/1				ļ	102 / 01		
2	I		POSSIBLE LOST RETURNS		l					
ا ً ا	<del> </del>	PCCF @ 2268'	POSSIBLE LOST RETURNS POSSIBLE DIFFERENTIAL		l	İ	1	360 PSI		1
		LEWS @ 2398'	STICKING		E-3/4"	7" 23# K-55 LTC				
		LE.440 88 5290			C-3/4	1				
	ļ				<b> </b>	at 2568' (special drift)	<b> </b>	<u> </u>	ļ	5
					6-1/4"	Since Since			AIR/AIR MIST/GAS	1
					i			·		1
3	<u> </u>									
i I		CHRA @ 3184'					1	400 PSI		
										1
		CLFH/MV @ 3945' MENF @ 3987'	PROBABLE LOST RETURNS IF FLUID IN HOLE				0.5	457 PSI		
	<u> </u>	WENL & 3801	IF FLOID IN HOLE		l			Į.		
4										
	<del> </del>									
		PTLK @ 4559'								
	_	Ĭ								
		MNCS @ 4899'								
ا ا		MITCO (B 4000			i					
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		GRHN @ 6513'	POSSIBLE WATERFLOW POSSIBLE OVERPRESSURE IN DEEP DAKOTA		l		0.5	713 PSI		
	<b>-</b>	PAGU @ 8724	IN DEEP DAKOTA	CASED HOLE LOGS	6-1/4"	4-1/2" 9.5# K-55	0.5	1	AIR/AIR MIST/GAS	
					L	LTC @ 6845'	L	BHT = 175 deg F		10
7		T.D. @ 6845'				TOC @ 2400°	I		I	
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		NOTE: PERMIT TO 7145'			l		l			
		L COMIT TO 1140							1	
1					L		L		L	
				// 0						

DATE PREPARED: 05/06/98

Ricky Joyce/Ted Kelly DRILLING ENGINEER

**APPROVALS** 

11:04 AM

DRILLING MGR.

