Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM 03560

SUNDR	Y NOTICES AND REPO	IRIS UN WELLS		NIVI U3	000		
Do not use the abandoned w	nis form for proposals to vell. Use Form 3160-3 (AP	drill or to re-enter D) for such propos	an als.	6. If Ind	ian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. 16608			
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. SAN JUAN 28-7 #101M		
2. Name of Operator CONOCO, INC.				9. API V		10 1101	
3a. Address 3b. Phone No. (include area code)					30-039-25891		
P.O. BOX 2197 HOUSTON, TX 77252 (281)293-1005					10. Field and Pool, or Exploratory Area BLANCO MV / BASIN DK		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) F, SEC.30, T27N, R7W 1740' FNL & 1665' FWL					11. County or Parish, State RIO ARRIBA NM		
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NOTICE,	REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION			YPE OF ACTION				
▼ Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)		Shut-Off	
	Alter Casing	Fracture Treat	Reclamation			ntegrity	
☐ Subsequent Report	☐ Casing Repair☐ Change Plans	☐ New Construction☐ Plug and Abandor	r	Abandon	- Onici	E EXTENSION	
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposa				
CONOCO, Inc. requests to The location has been builty year 2000.		I for drilling during		SD S		25 - 27 P. 55 - 27 P. 51	
14. I hereby certify that the foregoin Name (Printed Typed)	ing is true and correct	Title					
DEBORAH MARBERRY	A	ŀ	ULATORY ANAL	YST			
Signature	narberry	Date 05/2	4/2000				
	THIS SPACE	FOR FEDERAL OR	STATE OFFICE US	SE			
Approved by	Jim Lovato		Title		Date JUN	8 2000	
Conditions of approval, if any. are certify that the applicant holds legs which would entitle the applicant t	al or equitable title to those right to conduct operations thereon.	s in the subject lease	Office				
Title 18 U.S.C. Section 1001, mak fraudulent statements or representa			nake to any department	or agency of t	he United State	es any false, fictitious or	

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

	BUREAU OF	LAND MANAGE	MENT 2	Inchiance.	5. LEASE DSIGNATION	AND SERIAL N	
APPI				BLM BLM	NM 03:	560	
L TYPE OF WORK	ICATION FOR F	EKMIT TO DI	RILL OR DEEPEN		6 IF INDIAN, ALLOTTEE	OR TRIBE NAI	
	irr 🛛	DEEPEN [93 JUN	1KA 8-	: 7 OUT AGRREEMENT N.	AME	
D. TYPE OF WELL OIL WELL G	AS 1571				San Juan	// /	
NAME OF OPERATOR	AS OTHER		TONE X 070 TONE		LARM OR LEASE NAME WE	LL NO	
	Conoco Inc. 507	3		ארבי נלאו ווייי	101M		
ADDRESS AND TELEPHONE NO					9. API WELL NO	·	
10 Desta	Dr. Ste 430E, Midlar	nd. Tx. 79705-450	00		30-039	<u>-2589</u>	
LOCATION OF WEL	L (Report location clearly:	and in accordance with	h any State requirements *)		10. FIELD AND POOL, OF	R WILDCAT	
		1740' FNL &	1665' FWL		723'Blanco MV/Bas	in Dakota	
At proposed prod. zone			1 4 4 4 5	Sec. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N, R7W			
DISTANCE IN MILES A	ND DIRECTION FROM NE	1740' FNL &	1665' FWL		J 500.30, 1271	i, K/W	
	O DINZET TOTAL ROLLING	1231 TOWN OR POST	OFICE.		12 COUNTY OR PARISH	13. STATE	
5. DISTANCE FROM PROPO	OSED*		6 NO OF ACRES IN LEASE		Rio Arriba	NM	
LOCATION TO NEAREST	t Line, Ft.		16 NO OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED W//32/.		
(Also to nearest dri	OSED LOCATION	1	9. PROPOSED DEPTH	20 2071	3246/3	2/.44	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	CILLING, COMPLETED, IS LEASE, FT,		6845 7146	/ AU ROTAL	20. ROTARY OR CABLE TOOLS		
HIGH YSTENDIS SPOKWINING BILL GR. etc.)			1/19		Rotary 22. APPROX. DATE WORK WILL STAR		
ural raview pursuan	t to 43 CFR 3165.3	6022' GR			6/30/9		
peal pursuant to 43	CFR 3165.4.	PROPOSED CASING	AND CEMENTING PROGRA	м	1 0/30/7		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT		
12-1/4"	K-55, 9-5/8"	36#	250'	 	145 sxs, circ.	·	
8-3/4"	K-55, 7"	23#	2568'	 			
	l				320 sxs, circ.		
. Well Location & A	creage Dedication Plat	owing additional at	SUNJECT	OPERATIO	510 sxs, toc @ 240 was filed 10/13/97.	The well wi	
is proposed to drill as drilled and equipped. Well Location & A. Proposed Well Plan. Cementing Plan. Blowout Preventer. Surface Use Plan we Pipeline Tie Specifichis application include.	a vertical wellbore to the discoording to the following to the following to the following to the following the fol	the Blanco Mesavero owing additional at the (C-102). I layout. I pad, cathodic prote	de and Basin Dakota Pools tachments: ORILLING SUNJECT "GENERA	OPERATION TO COMPILE REQUIRE	510 sxs, toc @ 240 was filed 10/13/97. DNS AUTHORIZED A LIANCE WITH ATTA	The well wi	
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