

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 03560
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	7. IF UNIT OR CA, AGREEMENT DESIGNATION 16608
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1740' FNL - 1665' FWL, Section 30, T27N-R7W, Unit Letter 'F'	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #101M
	9. API WELL NO. 30-039-25891
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV / BASIN DK
	11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: CASING REPORT <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/25/00 Well spudded. 8/25/00 Ran 6 joints of 9-5/8" casing (36#, J-55). Casing set at 289'. Cement with 165 sxs Type III with 2% CaCl ₂ , + 0.25 pps celloflake. Displaced with 18.78 bbls water, returned 12 bbls to surface. Bumped plug at 9:47 pm with 250 psi, floats held. 8/28/00 Ran 61 joints of 7" casing (20#, J-55). Casing set at 2555'. Cement with 348 sxs 35:65 POZ with 8% gel, + 2% CaCl ₂ , + .25 pps celloflake. Followed with 70 sxs Type III with 2% CaCl ₂ , + 0.25 pps celloflake. Displaced with 100 bbls water, returned 15 bbls to surface. Bumped plug at 1:18pm with 610 psi, floats held. 9/3/00 Ran 162 joints of 4-1/2" casing (10.5#, J-55). Casing set at 6757'. Cement with 343 sxs 35:65 POZ L Type III cement with 10 lb/sk CSE, + 0.25 pps celloflake, + 0.2% CD-32, + 0.7% FI-52, + 6% gel at 12.5 ppg. Displaced with 108 bbls water, returned 103 bbls to surface. Bumped plug at 9:00am with 1792 psi, floats held.	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE <u>NOV 02 2000</u>
FARMINGTON FIELD OFFICE BY <u>[Signature]</u>	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

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