

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 126-8700

4. Location of Well, Footage, Sec., T, R, M

C 790' FNL, 1830' FWL, Sec. 22, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080674

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #149A

9. API Well No.
30-039-25909

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

9-5-98 MIRU. Spud well @ 8:00 pm 9-5-98. Drill to 516'. Circ hole clean. TOOH. TIH w/13 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 512'. Cmt'd w/340 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (401 cu ft). Circ 38 bbl cmt to surface.

9-6-98 WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

9-9-98 Drill to intermediate TD @ 4245'. Circ hole clean. TOOH.

9-10-98 TIH w/101 jts 7" 20# J-55 ST&C csg, set @ 4230'. Cmt'd w/403 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Flocele, 7 pps Kolite (1173 cu ft). Tailed w/100 sx Class "B" 50/50 poz w/2% calcium chloride, 2% gel, 0.5 pps Flocele, 7 pps Kolite (137 cu ft). Circ 10 bbl cmt to surface. WOC. ND BOP. PT BOP & csg to 1500 psi/30 min., OK. Drilling ahead.

9-12-98 Drill to TD @ 6600'. Circ hole clean. TOOH.

9-13-98 TIH w/60 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6595'. Lnr top @ 4042'. Cmt'd w/305 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% fluid loss, 0.1% dispersant (418 cu ft). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/15/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 30 1998

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC