

274#70M d/c

**BURLINGTON  
RESOURCES**

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SAN JUAN DIVISION

October 6, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: San Juan 27-4 Unit #70M  
NW Section 4, T-27-N, R-4-W, Rio Arriba  
30-039-25918

RECEIVED  
OCT 7 1998

OIL CON. DIV.  
DIST. 3

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-2059 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	96 % gas	50 % oil
Dakota -	4 % gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-4 Unit #70M  
(Mesaverde/Dakota)Commingle  
Unit E, 04-T27N-R04W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1,022 MCFD & 0 BO

3 Hour Flow Test from Dakota = 48 MCFD & 0 BO

GAS:

$$\frac{(MV) 1,022 \text{ MCFD}}{(MV \& DK) 1,070 \text{ MCFD}} = (MV) \% \text{ Mesaverde 96\%}$$

$$\frac{(DK) 48 \text{ MCFD}}{(MV \& DK) 1,070 \text{ MCFD}} = (DK) \% \text{ Dakota 4\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$