

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 South First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1893

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

## APPROVAL PROCESS :

☒ Administrative ☐ Hearing

## EXISTING WELLBORE

☐ YES ☒ NO

## APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil &amp; Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

San Juan 28-6 Unit

171M

J 24-27N-06W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7462 API NO. 30-039-not assigned Federal ☒ State ☐ (and/or) Fee ☒

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure	(Current) a. 612 psi (see attachment)		a. 1077 psi (see attachment)
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 1271 psi (see attachment)	b. DIST. 3	b. 3243 psi (see attachment)
6. Oil Gravity ( <input type="checkbox"/> API) or Gas BTU Content	BTU 1227		BTU 1049
7. Producing or Shut-In?	shut in		shut in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water rates of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☒ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). Reference Order R-10696 attached

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Woolverton TITLE: Production Engineer DATE: 1/26/98TYPE OR PRINT NAME Sean Woolverton TELEPHONE NO. ( 505 ) 326-9700

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-1  
Revised February 21, 19

District II  
PO Drawer 00, Artesia, NM 88211-0719

Instructions on be  
Submit to Appropriate District Off:  
State Lease - 4 Copi  
Fee Lease - 3 Copi

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-		*Pool Code 72319/71599	*Pool Name Blanco Mesaverde/Basin Dakota
*Property Code 7460	*Property Name SAN JUAN 28-6 UNIT		*Well Number 171M
*GRID No. 14538	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY		*Elevation 6582'

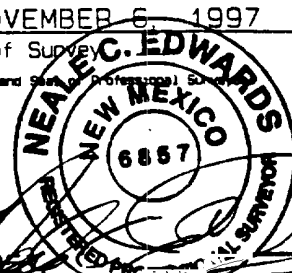
<sup>10</sup> Surface Location

UL or lot no. J	Section 24	Township 27N	Range 6W	Lot Idn	Feet from the 1390	North/South line South	Feet from the 2060	East/West line East	County RIO ARriba
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 14-E/320 DK-E/320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

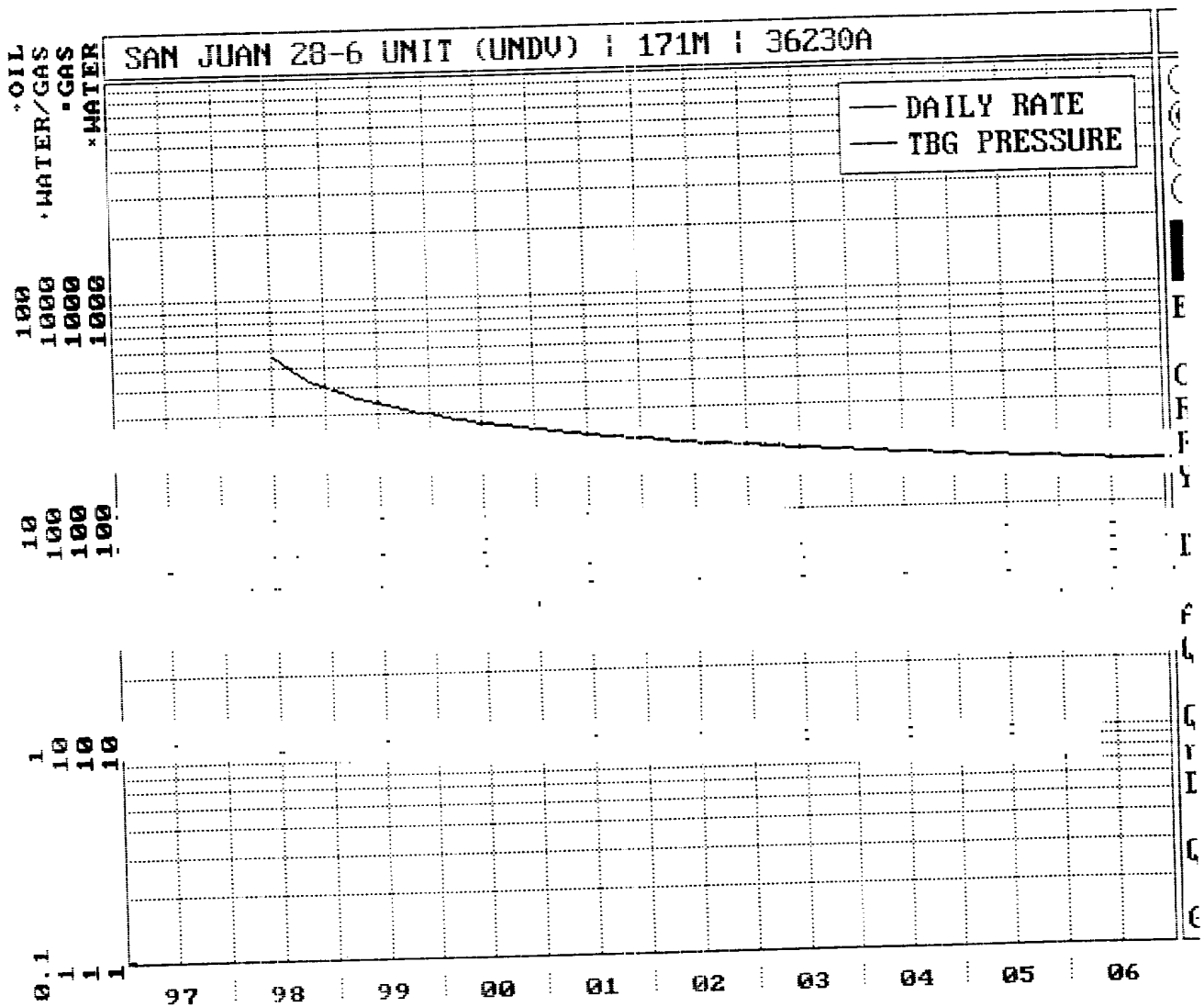
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 5222.58'	5267.46'		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Peggy Bradfield Printed Name Regulatory Administrator Title  Date  <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief.  NOVEMBER 6, 1997 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number
	FEE		
	24		
	NMSF-079365		
2060'		5266.80'	
1390'		5297.16'	

San Juan 28-6 Unit #171M

Expected Production Curve

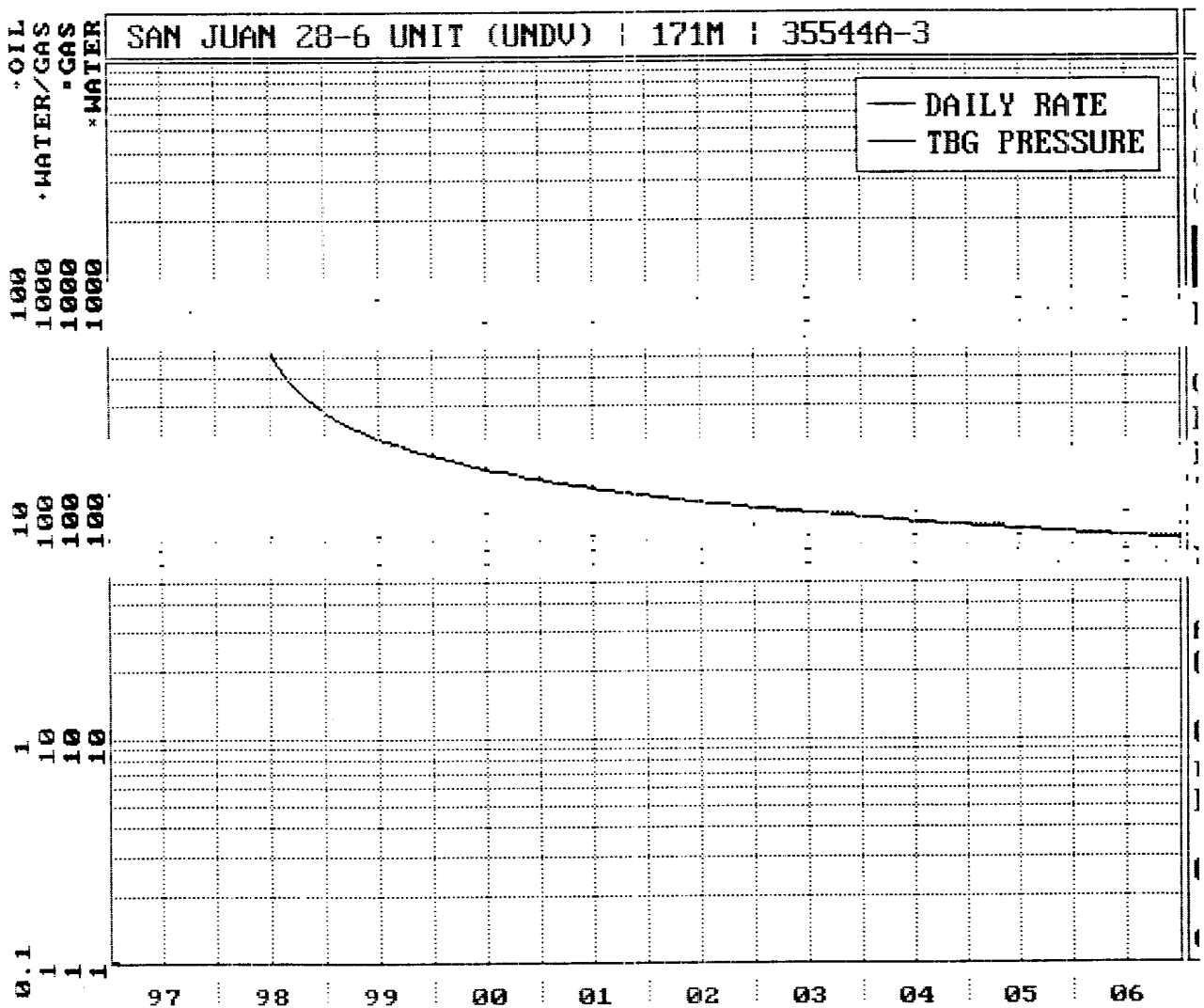
Blanco Mesaverde



San Juan 28-6 Unit #171M

Expected Production Curve

Basin Dakota



**SJ 28-6 Unit #171M**

Bottom Hole Pressures  
Flowing and Static BHP  
Cullender and Smith Method  
Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.721	GAS GRAVITY	0.614
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.3	%N2	0.23
%CO2	0.77	%CO2	1.41
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	5362	DEPTH (FT)	7477
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	530	SURFACE PRESSURE (PSIA)	914
BOTTOMHOLE PRESSURE (PSIA)	612.0	BOTTOMHOLE PRESSURE (PSIA)	1076.6

<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.721	GAS GRAVITY	0.614
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.3	%N2	0.23
%CO2	0.77	%CO2	1.41
%H2S	0	%H2S	0
DIAMETER (IN)	2	DIAMETER (IN)	1.5
DEPTH (FT)	5362	DEPTH (FT)	7477
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1083	SURFACE PRESSURE (PSIA)	2727
BOTTOMHOLE PRESSURE (PSIA)	1270.9	BOTTOMHOLE PRESSURE (PSIA)	3243.3

Page No. : 1

Print Time: Mon Jan 12 13:53:09 1998

Property ID: 4084

Property Name: SAN JUAN 28-6 UNIT | 86 | 53444B-1

Table Name: K:\ARIES\RR98PDP\TEST.DBF

```

--DATE-- M SIWHP
.....
.....Psi.....

```

San Juan 28-6 #171M

## Messende Offset

06/19/58	1083.0	- original
07/09/58	1082.0	
12/06/58	833.0	
09/22/59	748.0	
05/29/60	757.0	
03/05/61	745.0	
05/28/61	713.0	
08/06/62	683.0	
03/19/63	690.0	
10/23/64	697.0	
09/24/65	629.0	
04/12/66	659.0	
09/22/67	663.0	
04/01/68	663.0	
07/06/70	602.0	
06/29/71	592.0	
07/25/72	522.0	
05/02/74	452.0	
07/14/76	507.0	
01/21/77	390.0	
11/21/77	390.0	
05/26/78	399.0	
05/29/80	448.0	
05/11/82	525.0	
06/11/84	518.0	
08/19/86	592.0	
03/18/91	488.0	
08/23/91	500.0	
05/03/93	530.0	- current

Page No. : 1

Print Time: Mon Jan. 12 14:27:49 1998

Property ID: 1701

Property Name: SAN JUAN 27-5 UNIT	133	52437A-1
-----------------------------------	-----	----------

Table Name: K:\ARIES\RR98PDP\TEST.DBF

- -DATE- - M SIWHP

..... Psi.....

08/19/71 2727.0-original

09/01/71 2728.0

12/13/71 1760.0

04/03/72 1527.0

08/29/73 1349.0

05/05/75 1052.0

07/05/77	956.0
----------	-------

08/21/79 869.0

08/12/81 877.0

09/28/83 932.0

09/05/85 1034.0

10/05/88 971.0

04/09/90 914.0-current

San Juan 28-6 #171m

Dakota Offset

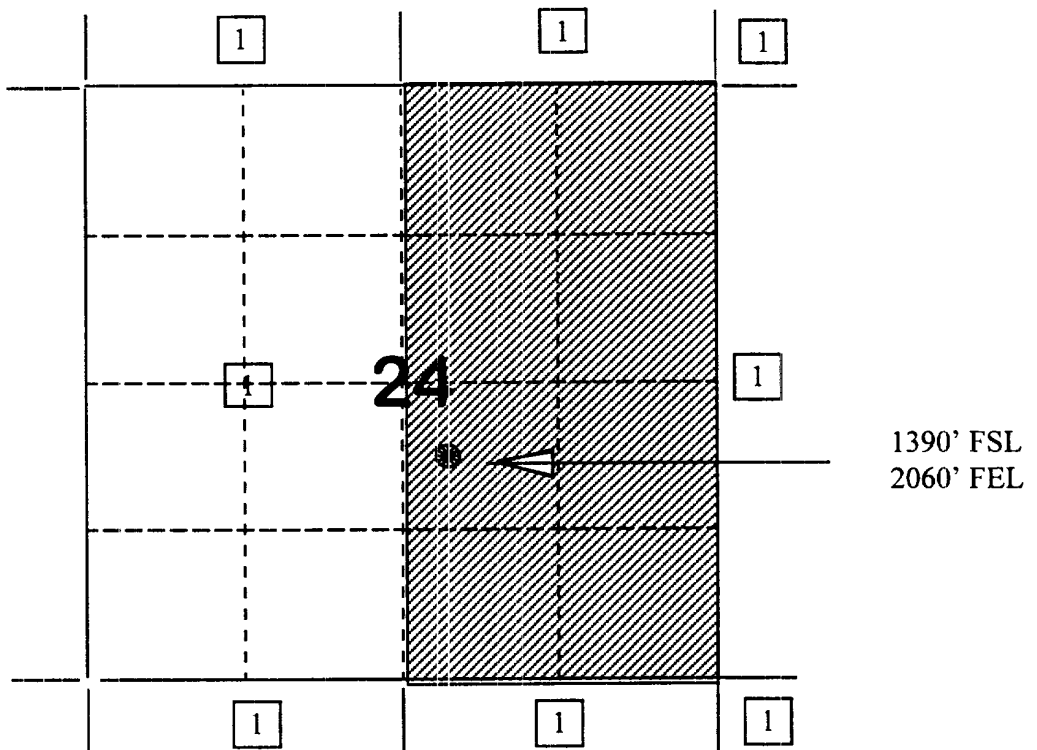
***BURLINGTON RESOURCES OIL AND GAS COMPANY***

**San Juan 28-6 Unit #171M**

**OFFSET OPERATOR/OWNER PLAT**

**Mesaverde / Dakota Formations Commingle Well**

**Township 27 North, Range 6 West**



1) Burlington Resources



The map displays a grid of 32 units, numbered 1 through 32. Each unit square contains a detailed tactical map of that area. The maps show various features including roads, terrain, and military positions. Key labels include:

- Unit 1:** Shows a road and several military positions.
- Unit 2:** Shows a road and several military positions.
- Unit 3:** Shows a road and several military positions.
- Unit 4:** Shows a road and several military positions.
- Unit 5:** Shows a road and several military positions.
- Unit 6:** Shows a road and several military positions.
- Unit 7:** Shows a road and several military positions.
- Unit 8:** Shows a road and several military positions.
- Unit 9:** Shows a road and several military positions.
- Unit 10:** Shows a road and several military positions.
- Unit 11:** Shows a road and several military positions.
- Unit 12:** Shows a road and several military positions.
- Unit 13:** Shows a road and several military positions.
- Unit 14:** Shows a road and several military positions.
- Unit 15:** Shows a road and several military positions.
- Unit 16:** Shows a road and several military positions.
- Unit 17:** Shows a road and several military positions.
- Unit 18:** Shows a road and several military positions.
- Unit 19:** Shows a road and several military positions.
- Unit 20:** Shows a road and several military positions.
- Unit 21:** Shows a road and several military positions.
- Unit 22:** Shows a road and several military positions.
- Unit 23:** Shows a road and several military positions.
- Unit 24:** Shows a road and several military positions.
- Unit 25:** Shows a road and several military positions.
- Unit 26:** Shows a road and several military positions.
- Unit 27:** Shows a road and several military positions.
- Unit 28:** Shows a road and several military positions.
- Unit 29:** Shows a road and several military positions.
- Unit 30:** Shows a road and several military positions.
- Unit 31:** Shows a road and several military positions.
- Unit 32:** Shows a road and several military positions.

The map is oriented with North at the top. A large '28-6 UNIT' label is prominent in the center. The map includes numerous labels for units, locations, and coordinates.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 11628  
ORDER NO. R-10696**

**APPLICATION OF BURLINGTON RESOURCES  
OIL & GAS COMPANY FOR THE ESTABLISHMENT  
OF A DOWNHOLE COMMINGLING "REFERENCE  
CASE" FOR ITS SAN JUAN 28-6 UNIT PURSUANT  
TO DIVISION RULE 303.E. AND THE ADOPTION  
OF SPECIAL ADMINISTRATIVE RULES THEREFOR.  
SAN JUAN COUNTY, NEW MEXICO..**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on October 17 and November 7, 1996, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 12th day of November, 1996, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises.

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Burlington Resources Oil & Gas Company (Burlington), pursuant to the provisions of Division Rule 303.E., seeks to establish a downhole commingling "reference case" to provide exceptions for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 28-6 Unit, San Juan County, New Mexico.

(3) Division Rule No. 303.E., amended by Order No. R-10470-A, currently states:

- c) establish a "reference case" whereby the Division utilizes the data presented in the immediate case to endorse or approve certain methods of allocating production whereby the applicant need not submit additional data or justification when proposing a certain method of allocating production on Form C-107-A's subsequently filed for wells within the San Juan 28-6 Unit; and.
- d) establish a "reference case" or an administrative procedure for authorizing the downhole commingling of existing or future drilled wells within the San Juan 28-6 Unit without additional notice to each affected interest owner as required by Division Rule No. 303.D.

(7) In support of its request to except marginal economic criteria, the applicant presented geologic and engineering evidence and testimony which indicates that within the San Juan 28-6 Unit:

- a) the structure and thickness of the Dakota and Pictured Cliffs formations are very consistent;
- b) the average recoverable Dakota and Pictured Cliffs gas reserves underlying an undeveloped drill block are approximately 449 MMCFG and 186 MMCFG, respectively;
- c) the average initial producing rate for a newly drilled or recompleted Dakota and Pictured Cliffs gas well is approximately 254 MCFGD and 216 MCFGD, respectively; and.
- d) the estimated ultimate gas recoveries and initial producing rates from the Dakota and Pictured Cliffs formations are insufficient to justify drilling stand alone wells and/or dually completed wells to recover such gas reserves.

(8) The evidence and testimony presented by the applicant indicates that the Dakota and Pictured Cliffs formations within the San Juan 28-6 Unit should be properly classified as "marginal".

(9) In support of its request to except pressure criteria within the Dakota and Pictured Cliffs formations within the San Juan 28-6 Unit, the applicant presented engineering evidence and testimony which indicates that:

- c) providing notice to each interest owner within the San Juan 28-6 Unit of subsequent downhole comminglings is unnecessary and is an excessive burden on the applicant;
- d) the downhole commingling of wells within the San Juan 28-6 Unit Area will benefit working, royalty, and overriding royalty interest owners. In addition, the downhole commingling of wells within the San Juan 28-6 Unit should not violate the correlative rights of any interest owner;
- e) no interest owner appeared at the hearing in opposition to the establishment of a "reference case" or administrative procedure for notice.

(14) An administrative procedure should be established within the San Juan 28-6 Unit for obtaining approval for subsequent downhole commingled wells without notice to Unit interest owners, provided however that, all other provisions contained within Division Rule No. 303.C. are complied with.

(15) Approval of the proposed "reference cases" for marginal economic criteria, pressure criteria, allocation formulas and notice will lessen the burden on the applicant insofar as providing the data required pursuant to Division Rule No. 303.D. and Form C-107-A, will provide the applicant a streamlined method for obtaining downhole commingling approvals within the San Juan 28-6 Unit, and will not violate correlative rights.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 28-6 Unit, San Juan County, New Mexico, is hereby approved.