

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

5. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1390' FSL, 2060' FEL, Sec. 24, T-27-N, R-6-W, NMPM

NSL-4102, DHC-1820

5. Lease Number

SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #171M

9. API Well No.

30-039-25919

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-14-98 Drill to intermediate TD @ 3505'. Circ hole clean. TOOH.

12-15-98 TIH w/83 jts 7" 23# J-55 csg, set @ 3498'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmt w/316 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Cellophane, 10 pps Gilsonite (919 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite (141 cu.ft.). Displace w/136 bbl wtr. Circ 40 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

12-17-98 Drill to 5132'. Had down-hole fire. Left bit, air hammer & drill collars in hole @ 5024'. TOOH w/drill pipe.

12-18-98 (Verbal approval to sidetrack from Duane Spencer, BLM). TIH. Blow well & CO. TOOH. TIH to top of fish @ 5024'. Pump 10 bbl 3% KCl wtr ahead. Pump 100 sx Class "H" cmt (106 cu.ft.) @ 4524-5024'. Displace w/2.8 bbl KCl wtr. Circ tbq clean. TOOH. WOC.

12-19-98 TIH, drill cmt @ 4822-5000'. Circ hole clean. TOOH. TIH to 4999'. Pump 200 sx Class "H" cmt w/2% calcium chloride (202 cu.ft.) @ 4051-5000'. Pump 2 bbl wtr to clean drill pipe. TOOH. WOC.

12-20-98 WOC. TIH to TOC @ 4251'. Drill cmt @ 4251-4602'. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/5/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 19 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

12-21-98 Blow well & CO. TOOH. TIH w/down-hole motor. Drill @ 4654-4700'. (Fish @ 5024-5132').

12-22-98 Drilling @ 4644-4745'. Blow well & CO. TOOH w/down-hole motor.

12-23-98 TIH w/bit. Drilling ahead.

12-31-98 Drill to TD @ 7720'. Circ hole clean. TOOH.

1-1-99 TIH w/170 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7715'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmt'd w/565 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pops Flocele, 0.02 accelerator, 0.04% fluid loss (718 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH.

1-2-99 RD. Rig released.