

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079365			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Sag Juan 28-6 Unit #171M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1390'FSL, 2060'FEL, At top prod. interval reported below At total depth NSL-4102, DHC-1820				9. API WELL NO. 30-039-25919			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPURRED 12-11-98		16. DATE T.D. REACHED 12-31-98		17. DATE COMPL. (Ready to prod.) 2-6-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6582 GR, 6594 KB	
20. TOTAL DEPTH, MD & TVD 7720		21. PLUG, BACK T.D., MD & TVD 7713		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7720	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7514-7696 Dakota Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		237		12 1/4	
7		23#		3498		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3124		7715		718 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7654					
31. PERFORATION RECORD (Interval, size and number) 7514, 7516, 7518, 7520, 7578, 7580, 7582, 7616, 7618, 7620, 7622, 7650, 7652, 7654, 7664, 7666, 7668, 7690, 7694, 7696				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7514-7696		25# x-link gel, 90,000# 20/40 tempered LC sd	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2-6-99		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 957		SI 793				GAS-MCF	
						WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 2-17-99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 19 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2570'	2655'	White, cr-gr ss.	Ojo Alamo	2570'	
Kirtland	2655'	2965'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2655'	
Fruitland	2965'	3275'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2965'	
Pictured Cliffs	3275'	3373'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3275'	
Lewis	3373'	3765'	Shale w/siltstone stringers	Lewis	3373'	
Huerfanto Bentonite*	3765'	4237'	White, waxy chalky bentonite	Huerfanto Bent.	3765'	
Chacra	4237'	4810'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4237'	
Cliff House	4810'	5038'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4810'	
Menefee	5038'	5448'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5038'	
Point Lookout	5448'	5902'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5448'	
Mancos	5902'	6626'	Dark gry carb sh.	Mancos	5902'	
Gallup	6626'	7394'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6626'	
Greenhorn	7394'	7458'	Highly calc gry sh w/thin lmst.	Greenhorn	7394'	
Graneros	7458'	7574'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7458'	
Dakota	7574'	7720'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7574'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)