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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
NSL-4102 DHC-1320				New Well	
4. API Number 30-039-25919	Blanco Mesaverde				6. Pool Code 72319
7. Property Code 7460 ✓	8. Property Name San Juan 28-6 Unit				9. Well Number 171M

II. 10. Surface Location

UI or lot no J	Section 24	Township 27N	Range 6W	Lot Idn	Feet from the 1390	North/South line South	Feet from the 2060	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date		

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2 8 2 2 8 7 1	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	2 8 2 2 8 7 1	G	

IV. Produced Water

23. POD 2 8 2 2 8 7 2	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 12/11/98	26. Ready Date 2/6/99	27. TD 7720	28. PBTD 7713	29. Perforations 4064-5809	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 237 3498 3124-7715 7654	33. Sacks Cement 236 cu.ft. 1060 cu.ft. 718 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 2/6/99	37. Test Length	38. Tbg. Pressure SI 429	39. Csg. Pressure SI 613
40. Choke Size	41. Oil	42. Water	43. Gas 737	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Peggy Bradfield</i>		Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT #8	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator		Approval Date: FEB 16 1999	
2/9/99 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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