UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

RECEIVED

		615
1a.	Type of Work DRILL	5. Lease Number 5. 18 Pil 1:
	· en de marie a paris de la compansión d	Unit Reporting Number
		891001054A-MV
b.	Type of Well	6. If Indian, All. or Tribe
	oes description of the second	ED
2.	Operator BURLINGTON RESOURCES Oil & Gas Company Operator JUL 3 0 1998	San Juan 27-4 Unit
	11/538	145
3.	Address & Phone No. of Operator	Wo8. Farm or Lease Name
	PO Box 4289, Farmington, NM 8749 [3] 3	San Juan 27-4 Unit
	(505) 326-9700	9. Well Number 101M
.	Location of Well	10. Field, Pool, Wildcat
	730'FSL, 1090'FEL	23/9 Blanco MV/Basin Dk 7/3
	Table 3.00 201 018 Table 3.00 201 101	11. <u>Se</u> c., Twn, Rge, Mer. (NMPM)
	Latitude 36 ^o 32' 21", Longitude 107 ^o 15' 06"	Sec 28,T-27-N,R-4-W API # 30-039- 25920
14.	Distance in Miles from Nearest Town	12. County 13. State
	60 miles to Bloomfield	RA NM
15.	Distance from Proposed Location to Nearest Property or Lease 730'	Line
		17. Acres Assigned to Well
16.	730' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl.	17. Acres Assigned to Well
16.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	17. Acres Assigned to Well 320 E/2 320 The property of the control of the contro
16.	730' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, 2000' This action is subject to technical and	17. Acres Assigned to Well
16. 18.	Distance from Proposed Location to Nearest Well, Drig, Compl. 2000' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	17. Acres Assigned to Well 320 E/2 320 To a Applied for on this Lease 20. Rotary or Cable Tools Rotary
16. 18. 19.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 2000' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.3	17. Acres Assigned to Well 320 E/2 320 To applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARI
15. 16. 18. 19.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 2000' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.)	17. Acres Assigned to Well 320 E/2 320 To applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NSL-977.A 3

District I State of New Mexico Form PO Box 1980, Hobbs, NM 88241-1980 Revised February 2 District II PO Drawer DD, Artesia, NM 88211-0719 Instructions OIL CONSERVATION DIVISION [1] Submit to Appropriate Distric PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Bruzos Rd., Aztec. NM 87410 State Lease - 4 Fee Lease - 3 District IV SS JUN 18 PM 1: 16 PO Box 2088, Santa Fe, NM 87504-2088 AMENDED R. WELL LOCATION AND ACREAGE DEDICATION PLAT 30-039- *35920* 72319/71599 Blanco Mesaverde/Basin Dakota Property Code Property Name · Well Numbe 7452 SAN JUAN 27-4 UNIT # 1011 'OGRID No. Operator Name Elevation BURLINGTON RESOURCES OIL & GAS COMPANY 14538 7167 ¹⁰ Surface Location UL or lot no. Section Township North/South line Range Lot Idn Feet from the Feet from the East/West line County P 28 27 N 4 W *7*30 SOUTH 1090 **EAST** RIO A 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County "Dedicated Acres MV-E/320 "Joint or Infill 14 Consolidation Code DK-E/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA CR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5271'(R) > OPERATOR CERTIFICAT I hereby certify that the information contained her true and complete to the best of my knowledge an OUL CON. DIV. NMSF- 080675 18SURVEYOR CERTIFICAT I hereby certify that the well location show was piotted from field notes of actual surveys made or under my supervision, and that the same is true correct to the best of my belief. February 24,1998 Date of Survey Sal Ri Professional Appre Signature and

(R) F GLO Record

5260'(R) <

AN MEXICO

7016

1090'

7016

OPERATIONS PLAN

Well Name: San Juan 27-4 Unit #101M

Location: 730'FSL, 1090'FEL Sec 28, T-27-N, R-4-W

Rio Arriba County, NM

Latitude 36° 32' 21", Longitude 107° 15' 06"

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 7157'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	3462'	
Ojo Alamo	3462'	3561'	aquifer
Kirtland	3561'	3665′	
Fruitland	3665'	4012'	gas
Pictured Cliffs	4012'	4113'	gas
Lewis	4113'	4464'	gas
Intermediate TD	4213'		
Huerfanito Bentonite	4464'	4972'	gas
Chacra	4972'	5590'	
Massive Cliff House	5690'	5836'	gas
Menefee	5836'	6177′	gas
Massive Point Lookout	6177'	6678'	gas
Mancos Shale	6678′	7306′	
Gallup	7306′	8122'	gas
Greenhorn	8122'	8182'	gas
Dakota	8182'		gas
TD (4 1/2"liner)	8462'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-4213'	LSND	8.4-9.0	30-60	no control
4213-8462'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csq.Size	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"		WC-50
8 3/4"	0' - 4213'	7"	20.0#	J-55
6 1/4"	4113' - 8462'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 8462' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

