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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-2120		New Well	
4. API Number 30-039-25930	Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 7454	8. Property Name San Juan 27-5 Unit	9. Well Number 107M	

II. 10. Surface Location

UI or lot no P	Section 13	Township 27N	Range 5W	Lot Idn	Feet from the 790	North/South line South	Feet from the 790	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 28 22435	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	28 22436	G	

RECEIVED
MAY - 7 1999
OIL CON. DIV.
DIST. 3

IV. Produced Water

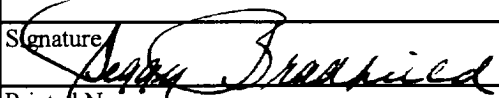
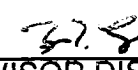
23. POD 28 22437	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 10/25/98	26. Ready Date 5/5/99	27. TD 7864	28. PBTD 7850	29. Perforations 3970-5932	30. DHC, DC, MC DHC
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 245	33. Sacks Cement 354 cu.ft.		
8 3/4	7	3700	1139 cu.ft.		
6 1/4	4 1/2	3300-7863	673 cu.ft.		
	2 3/8	7804			

VI. Well Test Data

34. Date New Oil	36. Test Date 5/5/99	37. Test Length	38. Tbg. Pressure SI 720	39. Csg. Pressure SI 690
40. Choke Size	41. Oil	42. Water	43. Gas 2304	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Opps - 8		Approval Date: MAY - 7 1999	
Regulatory Administrator			
5/6/99		Telephone No. (505) 326-9700	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	