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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
DHC-1991				New Well	
4. API Number 30-039-25934	Blanco Mesaverde				6. Pool Code 72319
7. Property Code 7454	8. Property Name San Juan 27-5 Unit				9. Well Number 131M

II. 10. Surface Location

UI or lot no O	Section 20	Township 27N	Range 5W	Lot Idn	Feet from the 835	North/South line South	Feet from the 1635	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2 8 2 2 3 6 8	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2 8 2 2 3 6 9	G	

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NOV 23 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

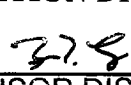
23. POD 2 8 2 2 3 7 0	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 9/29/98	26. Ready Date 11/17/98	27. TD 7693	28. PBTD 7688	29. Perforations 3821-5686	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 246 3491 1625-7690 7660	33. Sacks Cement 260 cu.ft. 1041 cu.ft. 730 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 11/17/98	37. Test Length	38. Tbg. Pressure SI 430	39. Csg. Pressure SI 720
40. Choke Size	41. Oil	42. Water	43. Gas 884	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator PUD - 8		Approval Date: NOV 23 1998	
11/17/98		Telephone No. (505) 326-9700	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	