

& NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
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http://emnrd.state.nm.us/ocd/District lil/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Sallsbury Cabinet Secretary

June 23, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-4 Unit #49M, E-30-27N-04W, API# 30-039-25944, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	25%	0%
Dakota	75%	100%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

Exine Busel

SJ274#49M.DHC

BURLINGTON RESOURCES

April 27, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-4 Unit #49M

1880'FNL, 790'FWL, Section 30, T-27-N, R-4-W

30-039-25944



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2063 was issued for this well.

Gas:

Mesa Verde

25%

Dakota

75%

Oil:

Mesa Verde

0%

Dakota

100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

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PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-4 Unit #49M (Mesaverde/Dakota) Commingle Unit E, 30-T27N-R04W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 449 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 1,375 MCFD & 0.20 BO

GAS:

OIL:

$$\frac{(MV) \ 0.0 \ BO}{(MV \& DK) \ 0.20 \ BO}$$
 = (MV) % Mesaverde 0%

$$(DK) 0.20 BO$$
 = (DK) % Dakota 100% $(MV \& DK) 0.20 BO$