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\*See Instructions On Reverse Side

DATE AUG 2 | 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as wany matter within its jurisdiction.

TITLE

(5) S/ Duane W. Spencer

District I PO Box 1980, Hopps, NM 88241-1980

District II PO Drawer OD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec. NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDIGATION PLAT Pcol Code Pool Name API Number 30 (139-25 71599 Basin Dakota Property Name Well Number PORKCHOP FEDERAL 27 1 -H/A 2364 \*Elevation 'OGRID NO \*Operator Name CONOCO. INC. 6829 005073 <sup>10</sup> Surface Location UL or lat no. Township Feet from the North/South line Feet from the East/West line County CIR 27 7 W 1745 North 915 East 26N ARRIBA <sup>11</sup>Bottom Hole Location If Different From Surface North/South line Feet from the Township Feet from the East/West line County Sect ion UL or lot no. 13 Joint or Infill 14 Consolidation Code <sup>15</sup> Order Na. 12 Dedicated Acres 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED JHE DIVISION OPERATOR CERTIFICATION 5283.30 reby centify that the information contained herein is and complete to the best of my knowledge and belief 45 Mike L Mankin 915' inted Name Right-Of-Way Agent SURVEYOR CERTIFICATION I hereby centify that the well location shown on this play was plotted from field notes of actual surveys made by me on under my supervision, and that the same is true and connect to the best of my belief DECEMBER 16. 1997 C. EDWARD Date of Survey <del>AUG</del> -2<del>1 5 1</del>998 W MEX OIL COM. DIV. DIST. 3 6857 5306.401 Centificate

