

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078048
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. PORKCHOP FED 27 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26N R07W Mer SENE		9. API Well No. 30-039-25953
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #4851 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/13/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

JUL 03 2001

BY _____ OFFICE



END OF WELL SCHEMATIC

Well Name: PORKCHOP FEDERAL 27-1API #: 30-039-25953Spud: 5/6/01 @ 0730 hrsTD: 5/20/01 @ 1530 hrsRig Release Date: 05/24/2001Time: 1500 hrs

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: #####☒ New
☐ UsedSize 9 5/8 inSet at 564 ft # Jnts: 12Wt. 36 ppf Grade J-55Hole Size 12 1/4 inWash Out 100 %Est. T.O.C. 0 ftCsg Shoe 564 ftTD of surface 570 ft**Surface Cement**Date cmt'd: 05/07/2001Lead : 300 sks Class H + 2% Ca Cl +1/4 #/sk Flocele. Mixed @ 16.5 ppg1.07 cuft/sx.Displacement vol. & fluid: 43.0 BBls FWTime Plug Bumped: See BelowPressure Plug bumped: See BelowReturns during job: See BelowCMT to surface (bbbls): 23 BBlsFloats Held: ☐ Yes ☐ NoW.O.C. for 18 hrs (plug bump to drlg cmt)DV Tool 4354 ftCMT BASKET 4376 ft**Production Cement**Date cmt'd: 05/23/2001Stage 1: Lead: 360 sx Class H w/3%Econo-Lite 10 #/sx Silicate Lite &1/2 #/sx Flocele Mixed @ 11.4 ppg &2.83 cuft/sxTail: 170 sx 50/50 POZ H w/3% Gel.0.4% Halad-344, 0.2% CFR-3, 0.1%HR-5, 10 #/sx Silicate Lite & 1/2 #/sxFlocele Mixed @ 12.8 ppg & 1.7 cuft/sxDisplacement vol. & fluid: SEE BELOWTime Plug Bumped: 2306 HrsPressure Plug bumped: 1500 psiReturns during job: FullCMT to surface (bbbls): 25 BBlsFloats Held: ☒ Yes ☐ NoStage 2: 720 sx Class H w/3% Econo-Lite10 #/sx Silicate Lite & 1/2 #/sx FloceleMixed @ 11.4 ppg & 2.83 cuft/sxDisplacement vol. & fluid: 67.5 BBls FWTime Plug Bumped: 0528 HrsPressure Plug bumped: 1700 psiReturns during job: FullCMT to surface (bbbls): 80 BBlsFloats Held: ☒ Yes ☐ No**Production Casing**Date set: #####☒ New
☐ UsedSize 4 1/2 inWt. 11.6 ppfWt. ppfHole Size 7 7/8 inWash Out: 50-60 %Est. T.O.C. 0 ftMarker jnt @ 7061 ftw/N-80 Box & P-110 TubeGrade P-110 from 0 to 7712 ftGrade from to ft# Jnts: 187 & 1 PUP JNTFC 7624 ftCsg Shoe 7712 ftTD 7,720 ft

	MW	VIS
@ TD	<u>9.0</u>	<u>59</u>
Before cementing	<u>9.0</u>	<u>45</u>

COMMENTS:Surface: Did not run float or baffle plate.Displaced to calculated 540'. Shut in cementing head w/ 200 psi for 4 hours.Production: Displacements: 1st Stage - 60 bbls. FW & 58 bbls. 9.0 ppg Mud.**CENTRALIZERS:**Surface: 554', 517', 425', 333', 199'.Total: 5Production: 7702', 7668', 7645', 7601', 7516', 7432', 7350', 7265', 7040', 6514', 6026', 5406', 5282', 5155', 4785', 4664', 4543',4376' (Cmt Basket), 4331', 4023', 3489', 3001', 2311', 2226', 2141', 1531', 1023', 528' & 489'.Total: 29 w/CB