

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. SF 078048
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<i>SUBMIT IN TRIPLICATE</i>		7. IF UNIT OR CA. AGREEMENT DESIGNATION PORKCHOP FEDERAL 27
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME AND NO. #1E
2. NAME OF OPERATOR CONOCO INC.		9. API WELL NO. 30-039-25954
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) E 1815' FNL & 1160' FWL, Sec. 27, T26N, R07W, Unit Letter "E"		11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Casing Report	
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>9/12/00 Spudded at 3:30 a.m.</p> <p>9/12/00 Drilled surface hole. Ran 11 joints, 9-5/8" set at 508 ft., hole size 12-1/4", 36#, J-55, ST&C casing. Cement with 309 sx Class H cement w/ 2% BWOB S001, 1/4 #/sx D-029 & 0.1% BWOB D-049 @ 16.5 ppg & 1.07 cuft/sx. Displaced with 36 bbls fresh water. Did not bump plug due to pressure gauge fluctuations. Circulated 28 bbls to surface.</p> <p>9/14/00 Pressure test to 250 psi and 3000 psi. Tested okay.</p> <p>9/23/00 Reached TD of 7050'.</p> <p>9/24/00 Ran 165 joints, 4-1/2" set at 7050', hole size 8-3/4", 10.5#, J-55, ST&C casing.</p> <p>Stage 1: Cement with 290 sx POZ 50:50 Class H, 10% BWOB D-154, 0.35% BWOB D-112, 0.1% BWB D-065, 0.2% BWOB D-046, 1% BWOB S1. 12.6 ppg, 1.62 cuft/sx. Displaced with 20 bbls fresh water & 90.7 bbls mud. Floats held. Bumped plug at 11:55am with 1050 psi.</p> <p>Stage 2: 818 sx TXI cement with 1.75% BWOB D-079 & 0.2% BWOB D-046, 11.4 ppg, 2.18 cuft/sx. Displaced with 40 bbls fresh water & 56.9 bbls mud, returned 30 bbls to surface. Floats held. Bumped plug at 4:50pm with 1808 psi.</p> <p>Stage 3: 818 sx TXI cement with 1.75% BWOB D-079 & 0.2% BWOB D-046, 11.4 ppg, 2.18 cuft/sx. Displaced with 58.8 bbls of fresh water, returned 105 bbls to surface. Floats held. Bumped plug at 9:59pm with 1710 psi.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>	DATE <u>10/9/00</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE <u>15 2000</u>
OFFICE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,