

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #142A																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-25960																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2450'FSL, 1010'FEL At top prod. interval reported below At total depth NSL-4079		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-27-N, R-4-W																			
15. DATE SPUNDED 9-22-98		12. COUNTY OR PARISH Rio Arriba																			
16. DATE T.D. REACHED 9-28-98		13. STATE New Mexico																			
17. DATE COMPL. (Ready to prod.) 10-20-98		19. ELEV. CASINGHEAD																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7111 GR, 7121 KB		20. TOTAL DEPTH, MD & TVD 6535																			
21. PLUG BACK T.D., MD & TVD 6521		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM NAME (MD AND TVD)* 5552-6458 Mesaverde																			
25. WAS WELL CORED No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR																			
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Teracy Oltmann TITLE for Regulatory Administrator

ACCEPTED FOR RECORD

DATE 11-2-98

*(See Instructions and Spaces for Additional Data on Reverse Side) NOV 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC

GEOLOGIC MARKERS

Perforations continued:
6256, 6265, 6272, 6300,
6307, 6359, 6374, 6394,
6449, 6458

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)