

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAY: (505) 334-618

(505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District !!//3distric.htm

GARY E. JOHNSON
Governor

Jennifer A. Salisbury Cabinet Secretary

December 22, 1998

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: San Juan 27-4 Unit #102M, D-33-27N-04W API# 30-039-25961, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	83%	50%
Dakota	17%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

in Busch

cc: Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

well file

274#102m-dha

BURLINGTON RESOURCES

SAN JUAN DIVISION

November 7, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 27-4 Unit #102M

840'FNL, 1110'FWL, Section 33, T-27-N, R-4-W, Rio Arriba

30-039-25961

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-2057 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

83 % gas

50% oil

Dakota -

17 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Stanhued

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

Bureau of Land Management

NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-4 Unit #102M (Mesaverde/Dakota)Commingle Unit D, 33-T27N-R04W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1,035 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 205 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) \ 0 \ BO}{(MV \ \& DK) \ 0 \ BO} = (MV) \ \% \ \underline{Mesaverde \ 50\%}$$