Form 3160-5 (August 1979)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

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Expires:	Nove	mber	30,	2000

7. If Unit or CA/Agreement Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

SF-078048

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

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1. Type of Well Oil Well Gas Well Other		8. Well Name and No. PORKCHOP FEDERAL 28 01				
2. Name of Operator CONOCO INC.		9. API Well No. 3003925965				
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No.(include area code) 970.385.9100 Ext 125	10. Field and Pool, or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey De	ocation of Well (Footage, Sec., T., R., M., or Survey Description)					
1180FEL 435FNL A - 28-26-1	7	11. County or Parish, and State RIO ARRIBA NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injectio	Fracture Treat New Construction Plug and Abandon Tem	uction (Start/Resume) amation omplete porarily Abandon er Disposal Water Shut-Off Well Integrity Other				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02-02-01 Spudded well. 02-03-01 Ran 11 joints of 9-5/8" (36#,J-55) casing, set shoe at 526', hole size is 12-1/4". Cement with 300s Class H with 2% CaCl, 1/4lb/sk Flocele, mixed at 16.5 ppg, 1.07 cuft/sx. Displaced with 35.0 bbls water, did not run baffle plate or float. Displaced to calculated 455', shut in cementing head with 240# psi for 4 hours @ 12:51am.02-15-01 Ran 170 joints and 1 pup of 4-1/2" (10.5#, J-55) casing, set shoe at 7070', hole size is 8-3/4". Cement with 610 sx Class H with 3% EconoLite 10#/sk Silicate Lite and 1/2#/sk Flocele mixed at 11.4ppg, 2.83 cuft/sx. displaced with 59 bbls water, full returns, with 70bbl to surface. Bumped plug with 775# psi at 4:08pm. Ist stage displaced: 60 bbl water and 48 bbls 9.2ppg mud, 2nd stage displaced: 59 bbls water. Floats held.

Electronic Submission #3041 verified by the BLM Well Information System for C Committed to AFMSS for processing by Maurice Johnson on 03/22/2001 Name (Printed/Typed) DEBRA SITTNER	CONOCO II		ffice EPRESENTATIVE
Signature THIS SPACE FOR FEDERA	Date Date	03/16/2001	ACCEPTED FUNDER OF ACCEPTED
		Title	MAR 2 9 7001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FARMINGTON COMPANY