

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-08-673																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #5M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1470'FSL, 840'FEL. At top prod. interval reported below At total depth DHC-2055		9. API WELL NO. 30-039-25966																									
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-27-N, R-4-W																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																									
13. STATE New Mexico		15. DATE SPUDDED 9-26-98																									
16. DATE T.D. REACHED 10-5-98		17. DATE COMPL. (Ready to prod.) 10-27-98																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6950 GR, 6962 KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 8225		21. PLUG. BACK T.D., MD & TVD 8217																									
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 5385-6372 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CLL-GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Nancy Altman</u> TITLE <u>for Regulatory Administrator</u> DATE <u>11-5-98</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 12 1998
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, Fossils, Etc.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3170'	3360'	White, cr-gr ss.			
Kirtland	3360'	3460'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3460'	3809'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3170'	
Pictured Cliffs	3809'	3930'	Bn-gry, fine grn, tight ss.	Kirtland	3360'	
Lewis	3930'	4372'	Shale w/siltstone at top	Fruitland	3460'	
Huerfanto Bentonite*	4372'	4759'	White, waxy chalky bentonite	Pic. Cliffs	3809'	
Chacra	4759'	5368'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3930'	
Cliff House	5368'	5624'	ss. Gry, fine-grn, dense sil ss.	Huerfanto bent.	4372'	
Menefee	5624'	5946'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4759'	
Point Lookout	5946'	6492'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5368'	
Mancos	6492'	7125'	Dark gry carb sh.	Menefee	5624'	
Gallup	7125'	7908'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5946'	
Greenhorn	7908'	7972'	Highly calc gry sh w/thin lmst.	Mancos	6492'	
Graneros	7972'	8100'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	7125'	
Dakota	8100'	8225'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7908'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS