

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #7M

9. API WELL NO.

30-039-25967

FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 610'FNL, 800'FWL

At top prod. interval reported below

At total depth

NSL-4094, DHC-2067

RECEIVED

JUL 19 1999

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
10-11-98

16. DATE T.D. REACHED
10-21-98

17. DATE COMPL. (Ready to prod.)
6-22-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
7051 GR, 7066 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8381

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8381

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4743-6355 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	509	12 1/4	384 cu.ft.	
7	20#	4119	8 3/4	1236 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3480	8374	713 cu.ft.		2 3/8	8288	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4743, 4745, 4747, 4765, 4767, 4769, 4773, 4775, 4895, 4897, 4899, 4909, 4911, 4913, 4949, 4951, 4953, 4955, 5051, 5053, 5055, 5057, 5083, 5085, 5087, 5103, 5105, 5139, 5141, 5143, 5151, 5153, 5229, 5231, 5233, 5235, 5237, 5319, 5321, 5323, 5325, 5381, 5385, 5387, 5389, 5413, 5415, 5417, 5510, 5527, 5539, 5611, 5619, 5640, 5649.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4743-5417	36,000 gal 20# linear gel, 200,000# 20/40 Brady sd
5510-5870	101,000 gal sik wtr, 100,000# 20/40 Brady sd
6027-6355	102,000 gal sik wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-22-99					1830 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 890	SI 890						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 6-29-99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

JUL 16 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3339'	3495'	White, cr-gr ss.			
Kirtland	3495'	3571'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	3339'	
Fruitland	3571'	3913'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3495'	
				Fruitland	3571'	
Pictured Cliffs	3913'	4025'	Gray, fine grn, tight ss.	Pic.Cliffs	3913'	
Lewis	4025'	4492'	Shale w/siltstone stringers	Lewis	4025'	
Huerfanito Bentonite*	4492'	4894'	White, waxy chalky bentonite	Huerfanito Bent.	4492'	
Chacra	4894'	5504'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4894'	
Cliff House	5504'	5778'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5504'	
Menefee	5778'	6086'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5778'	
Point Lookout	6086'	6620'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	6086'	
Mancos	6620'	7250'	Dark gry carb sh.	Mancos	6620'	
Gallup	7250'	8022'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7250'	
Greenhorn	8022'	8080'	Highly calc gry sh w/thin lmst.	Greenhorn	8022'	
Graneros	8080'	8201'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8080'	
Dakota	8201'	8381'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8201'	

38. GEOLOGIC MARKERS

Perforations continued:

5656, 5681, 5693, 5713, 5717,
5725, 5733, 5746, 5758, 5762,
5805, 5834, 5849, 5866, 5870,
6027, 6045, 6049, 6090, 6097,
6104, 6112, 6117, 6125, 6130,
6134, 6158, 6176, 6191, 6198,
6210, 6245, 6252, 6270, 6274,
6279, 6292, 6315, 6330, 6355

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)